Summary of Transactions By PRP

PRP Name:	Davis Truck & E	quipment		Generator #: 682
Date	Source	Qty	Units	Waste Type
5/2/1988	Pick Up Order	539	Gallons	Waste Oil
	SUM TOTAL	539	Gallons	,

9390023

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS TEXAS 75202-2733

URGENT LEGAL MATTER – PROMPT REPLY NECESSARY EXPRESS OVERNIGHT MAIL

NOTICE OF LIABILITY AND DE MINIMIS OFFER TO SETTLE

Ms. Yolanda Davis Davis Truck & Equipment 90158 South Highway 6 Clifton, TX 76634

RE: R&H Oil/Tropicana Superfund Site, San Antonio, Bexar County, Texas

Dear Ms. Davis:

The U.S. Environmental Protection Agency ("EPA") has been and is currently working to address the contamination at the R&H Oil/Tropicana Superfund Site ("Site") in San Antonio, Texas. The Superfund program is a federal program administered by EPA to clean up hazardous substances, which may pose a threat to human health or the environment. The full name of the Superfund law is the Comprehensive Environmental Response, Compensation, and Liability Act ('CERCLA"). The EPA is sending this letter to you because EPA believes that you have sent hazardous material to the Site. The EPA is asking each *de minimis* party responsible for generating hazardous material that was deposited at the Site to pay its fair share of the clean up costs.

To assist you in working with EPA concerning this matter, EPA is providing the following enclosures with this letter:

- o Enclosure 1 Fact sheet on the R&H Oil/Tropicana Site
- o Enclosure 2 Volumetric Ranking and Allocation Table
- o Enclosure 3 Premium Explanation
- o Enclosure 4 Draft Administrative Order on Consent
- o Enclosure 5 Small Business Regulatory Enforcement Fairness Act Information Sheet
- o Enclosure 6 Your Evidentary Documents

NOTICE OF LIABILITY

Under Section 107(a) of CERCLA, 42 U.S.C. § 9607(A), a generator of hazardous substances found at a site is a responsible party that is liable for all costs incurred in response to the release or threatened release of hazardous substances at the Site. The EPA has documents that indicate you generated hazardous substances that were sent to the Site. Copies of documents that identify your company are attached as Enclosure 6. The EPA has incurred response costs and will incur future response costs in addressing the contamination found at the Site. As of December 31, 2005, EPA has incurred past costs totaling \$2,416,320.82 in responding to contamination at the R&H Oil/Tropicana Site, and EPA expects to incur additional future costs at the Site. In accordance with CERCLA, EPA is seeking recovery of these costs.

SITE BACKGROUND

The Site is a seven-acre inactive oil refinery and waste oil disposal facility at 403 and 507 Somerset in San Antonio, Bexar County, Texas, located approximately five miles southwest of downtown San Antonio. The Site is bordered by an auto service center to the north, the Union Pacific Railroad line to the west, residential, commercial, and industrial development to the south and east, Somerset Road to the east, and Kelly Air Force Base to the west. The Site is located in a densely populated area of San Antonio with ten schools within a one-mile radius. The facility has been abandoned since the early 1990s, with its last operations as a waste oil facility.

On June 14, 2001, the Site was proposed for the National Priorities List. In the fall of 2001, EPA conducted a time-critical removal action at the Site. Additional information regarding the time-critical removal action can be found on EPA's website at:

www.epaosc.net/R&H. At this website, clicking on the "POLREPs" (Pollution Report Profile) button will take you to reports about EPA'S time-critical removal action at the Site.

A remedial investigation and feasibility study ("RI/FS") to identify site characteristics and to define the nature and extent of soil, sediment, air, surface water and ground water contamination and the risks posed by the Site, and to evaluate alternative remedial actions to remove, treat, or contain hazardous substances at the Site will be conducted.

EPA SETTLEMENT OFFER

The EPA's goal is to enter into a fair and equitable agreement with responsible parties. Toward that end, EPA will use certain settlement tools available under the Superfund statute. One of the tools available is a *de minimis* settlement for contributors of relatively minimal amounts of hazardous materials at the Site. This type of settlement enables parties who have made only a minimal contribution of hazardous material to the Site to resolve their liability for the costs incurred and to be incurred in responding to the contamination at the Site.

Based upon business records of Golden Materials & Supply, Inc. and Eldorado Refining & Marketing, Inc., as well as information obtained from responses to CERCLA section 104(e)

Request for Information letters, EPA believes that you may qualify for a *de minimis* settlement. EPA has developed a Volumetric Ranking and Cost Allocation Table for the Site. The Table ranks responsible parties at the Site based on the volume of material they contributed to the Site. The EPA has determined that parties who contributed less than 0.5 percent of the total hazardous materials documented at the Site will be eligible for a *de minimis* settlement.

The offer being made by EPA calls for each party to pay a share of the past costs incurred at the Site, a share of anticipated future costs, and a premium on the share of anticipated future costs to cover the risk that future costs may be greater than anticipated. Your payment amount is based on the quantity of hazardous material you sent to the Site. You can find the amount you must pay to participate in the *de minimis* settlement by reviewing the Volumetric Ranking and Allocation Table included in this letter as Enclosure 2. You can read more information about the premium in Enclosure 3. Note, however, that this offer *does not* address potential claims by the State of Texas under state law, nor does it cover possible claims for natural resource damages under federal or state law. The *de minimis* settlement will be documented in an Administrative Order on Consent ("AOC"). A draft of the Administrative Order on Consent is included in this letter as Enclosure 4 for your review. To enable EPA to offer the most favorable settlement terms to a large number of parties while minimizing transaction costs for all parties, the terms of settlement are not negotiable.

Accepting this settlement offer will resolve your liability for matters relating to the response action at this Site that is addressed in the enclosed AOC. Settling this matter with this offer will ensure that you do not face further federal enforcement actions for Superfund clean up costs at the Site and are protected if sued by other parties for contribution to the clean up costs.

DEADLINE FOR ACCEPTING OFFERS

In order for you to take advantage of the *de minimis* settlement offer, you must complete the signature page for the Administrative Order on Consent and return it to the EPA within thirty (30) calendar days of your receipt of this letter. After that date, EPA's *de minimis* settlement offer expires without further notice. Please be aware that if you do not resolve your liabilities at this Site, you may be subject to legal action by EPA, including a lawsuit, an administrative order to perform work at the Site, or contribution actions by other responsible parties for costs expended regardless of your contribution.

Please mail your completed signature page to:

Ms. Connie Suttice, Enforcement Officer U.S. Environmental Protection Agency Superfund Cost Recovery Section (6SF-AC) 1445 Ross Avenue Dallas, Texas 75202-2733 (214) 665-7345 FAX # (214) 665-6660

E-mail: suttice.connie@epa.gov

ABILITY-TO-PAY INFORMATION

The EPA is aware that some parties may be unable to pay the total amount necessary to settle with EPA. If you believe, and can document, that you are financially unable to fully contribute to EPA's costs of the clean up, please contact Ms. Connie Suttice at the address and phone number listed above or Kevin Shade at 214.665.2708, for information on making a claim of ability to pay. You will be requested to submit financial information necessary for EPA to evaluate your claim. Also, please note that because EPA has a potential claim against you, if your financial status changes in any significant way, e.g., filing for bankruptcy, you must include EPA as a creditor.

If you wish to settle, but would face a severe financial hardship by remitting the full payment amount, you may request that EPA review your financial ability to pay. Under EPA policy, it is possible, in appropriate circumstances, for the payment to be made in installments.

THE SMALL BUSINESS REGULATORY ENFORCEMENT FAIRNESS ACT (SBREFA)

The Small Business Regulatory Enforcement Fairness Act ("SBREFA") established an ombudsman ("SEBREFA Ombudsman") and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. The SBREFA Ombudsman will annually rate each agency's responsiveness to small businesses. If you believe that you fall within the Small Business Administration's definition of a small business (based on your Standard Industrial Code ("SIC") designation, number of employees or annual receipts, defined at 13 C.F.R. 121.201; (in most cases, this means a business with 550 or fewer employees), and wish to comment on federal enforcement and compliance activities, please call the SBREFA Ombudsman's toll-free number at 1.888.REG.FAIR (1.888.734.3247).

As you may be aware of, on January 11, 2002, President Bush signed into law the Small Business Liability Relief and Brownfields Revitalization Act (Pub. L. No. 107-118). This Act contains several exemptions to CERCLA liability, which we suggest that all parties to potential settlements evaluate. You may obtain a copy of the law via the Internet at http://thomas.loc.gov or http://thomas.loc.gov or http://thomas.loc.gov or http://thomas.loc.gov or http://www.epa.gov/swerosps/bf/sblrbra.htm. Also enclosed with this letter is a fact sheet, Enclosure 5, which provides information that may be helpful to small businesses.

SERVICE STATION DEALER EXEMPTION

The EPA has evaluated the applicability of the Service Station Dealer Exemption in Section 114 of CERCLA, 42 U.S.C. §9614(c), to the parties in this case. This exemption from CERCLA liability does not apply because the transactions that impute CERCLA liability all occurred before the exemption took effect on March 8, 1993. However, if you believe this exemption applies to your case because you have information contrary to EPA's determination, please contact Ms. Suttice or Ms. Chiang at the telephone numbers or e-mail addresses

indicated in this letter. For more information the scope and applicability of this exemption, please refer to Section 114 and 101(37)(A) of CERCLA, 42 U.S.C. §§ 9614(c) and 9601(37)(A), and the regulations implementing is exemption at 57 Federal Register 41612 (Sept. 10, 1992) or via Internet at http://www.epa.gov/compliance/resources/policies/cleanup/superfund/serv-sta-exemp-mem.pdf.

YOUR RESPONSE TO EPA

Please notify Ms. Suttice, in writing, at the address in this letter, within 30 (30) calendar days of the date you receive this letter to indicate your willingness to settle this matter. If EPA does not receive your response within thirty (30) calendar days, EPA will assume that you do not wish to settle your liabilities at this Site. In which case, EPA may pursue civil litigation and/or other statutory options to recover its costs at the Site.

If you wish to settle with the EPA, please return the signature page of the enclose Administrative Order on Consent. PLEASE DO NOT SEND YOUR CHECK WITH THE SIGNED ORDER. The payment provisions in the Order are not triggered until the AOC becomes final. For the AOC to become final, it must be approved by the U.S. Department of Justice and proceed through a thirty-day public comment period. Once the AOC is effective, you will receive formal notice from EPA, and your payment obligations will begin.

Your response to this letter and questions regarding the matters in this letter should be directed to Connie Suttice, Enforcement Officer, at 214.665.7345, suttice.connie@epa.gov, or Kevin Shade, Enforcement Officer, at 214.665.2708, shade.Kevin@epa.gov. If you have technical questions regarding anticipated remedial action at the Site, please contact Chris Villarreal, Remedial Project Manager, at 214.665.6758 or Villarreal.chris@epa.gov. If you or your attorney has legal questions, please direct them to Ms. I-Jung Chiang, Superfund Attorney, at 214.665.2160 or chiang.i-jung@epa.gov.

Sincerely yours

Samuel Coleman, P.E. Director

Superfund Division

Enclosures

ENCLOSURE 1 R&H OIL/TROPICANA SUPERFUND SITE FACT SHEET

R&H OIL/TROPICANA SITE UPDATE

San Antonio Bexar County, Texas December 2001



ACTUALIZACIÓN SOBRE EL SITIO DE R&H OIL/TROPICANA

San Antonio Condado Bexar, Texas Diciembre 2001

- In June 2001, the EPA and the State requested placing R&H Oil/Tropicana Site on the National Priorities List (NPL)
- The NPL is EPA's list of places that have environmental, health, and safety problems.
- In mid-August 2001, the EPA started cleaning up the site to remove all material in the tanks and equipment at the site.
- On October 10, the initial cleanup was done. The EPA left, but will return next year for additional work.
- Planning has started for the next phase of the clean up (Remedial)
- Technical Assistance Grant available help people understand - what the EPA is doing at the site.

The EPA did the following work:

- · Removed asbestos from the site
- Removed used oils
- Removed all equipment
- · Removed all liquid waste
- Tore down all storage tanks
- Removed some oily soils and 600 tons of scrap iron

BACKGROUND

- The R&H Oil/Tropicana Site was used for various petroleum oil refining and waste oil refining operations from 1934 through the early 1990s.
- The Tropicana Energy portion of the Site was also a fuel blending plant before it shut down in approximately 1990.
- The sites are less than 1/4 mile from Kelly Air Force Base and are located at 403 and 419 Somerset Road in San Antonio, Bexar County, Texas.
- Ten schools are located within one mile.

NEXT STEPS

- A lot of oily soil has been found at the site which will be addressed later.
- The site may be listed next year as Final to the National Priorities List.



- En junio de 2001, la Agencia de Protección Ambiental de los Estados Unidos propuso incluir el sitio de R&H Oil/Tropicana en la Lista Nacional de Prioridades.
- Mantenida por la EPA, la NPL es una lista de sitios que presentan problemas para la salud, seguridad, y el medio ambiente.
- A mediados de agosto de 2001, la EPA inició la limpieza del sitio y removió todos los materiales en los tanques y equipos del sitio.
- En octubre 10, se terminó la fase inicial de la limpieza. La EPA dejó pero regresará el próximo año para tomar acciones adicionales.
- Se ha empezado la planificación para la próxima fase de la limpieza (acciones remediales).
- Concesiónes del Fondo de Asistence Técnica proveén ayuda a residentes del área para que entiendan la medidas que está tomando la EPA en el sitio

La EPA tomó las siguientes medidas:

- Remoción de asbesto del sitio
- Remoción de combustible usado
- Remoción de equipos
- Remoción de líquidos corrosivos
- Destrucción de todos los tanques de almacenamiento
- Remoción de suelos contaminados con combustible y 600 toneladas de hierro

ANTECEDENTES

- El sitio R&H Oil/Tropicana fue utilizado para varios usos de refinería y re-refinería de petróleo desde 1934 hasta los primeros años de los 1990s.
- El segmento del sitio de Tropicana Energy también funcionó como sitio de mezcleo de combustible antes de cerrarse en aproximadamente 1990.
- Los sitios están ubicados menos de ¼ de milla de la Base de la Fuerza Aérea Kelly y en 403 y 419 de la calle Somerset en San Antonio en el Condado de Bexar, Texas
- A no más de una milla se encuentran diez escuelas.

LOS PRÓXIMOS PASOS

- Se tomarán medidas en el futuro para enfrentar las grandes cantidades de los suelos contaminados con combustible.
- Se espera incluir este sitio en la Lista Nacional de Prioridades el año próximo tomará una decisión final en cuanto a la inclusión del Sitio en la NPL.





THE U.S. ENVIRONMENTAL PROTECTION AGENCY COMPLETES TIME-CRITICAL REMOVAL ACTION, BEGINS REMEDIAL PLANNING

In June 2001, the U.S. Environmental Protection Agency (EPA) proposed the R&H Oil/Tropicana Site (Site) to the National Priorities List (NPL). The NPL is EPA's list of sites that appear to pose the greatest threats to public health, welfare or and the environment.

In mid-August 2001, the EPA began a Superfund timecritical removal action to remove the potential source of contamination to the ground water posed by the contained hazardous substances located on the Sites. The EPA removal actions included the removal of asbestoscontaining materials, hazardous substances, and demolition of buildings and the above-ground storage tanks that pose an imminent and substantial endangerment to public health and welfare and the environment. On October 10, EPA completed the time-critical removal phase of the Site cleanup.

The EPA remedial planning phase of the cleanup is underway. After final listing on the NPL, the EPA will notify Potentially Responsible Parties (PRPs) and request their assistance in conducting or financing a remedial investigation/feasibility study and any remedial action cleanup determined necessary by EPA. The EPA anticipates that the Site will be included on the NPL by spring 2002.

REMOVAL ACTIONS

The specifics of the EPA time-critical removal action included:

- Removal of approximately 30 cubic yards of asbestos-containing material (pipe and equipment thermal insulation, building tile and mastic);
- Removal of 86,000 gallons of liquid wastes;
- Removal of 1500 cubic yards of contaminated soil and sludge;
- Removal of 120 cubic yards of oily debris;
- Removal of 587 tons of scrap steel resulting from the demolition of the facilities.

TECHNICAL ASSISTANCE GRANT

In October 2001, the EPA received a Technical Assistance Grant (TAG) application for the R&H Oil/Tropicana Site from Yolonda Johnson, the President of the Resource Center for Community Health and Environmental Justice. The TAG funds can be used to hire a Technical Advisor to interpret Site studies and/or Site related health information for area residents. Because remedial work has not yet started, the awarding of the TAG is on hold until spring 2002.

BACKGROUND

The R&H Oil/Tropicana Site was used for various petroleum oil refining operations since approximately 1934. The final use of the R&H Oil Site was for used oil storage and/or processing, and early information indicates the Site was likely abandoned in the early 1990s. The final use of the Tropicana Energy Company Site was for fuel blending operations before the Site was abandoned in approximately 1990. The Site generates significant community interest as they are located less than 1/4 mile from Kelly Air Force Base. The Site is located at 403 and 419 Somerset Road in San Antonio, Bexar County, Texas. The Missouri Pacific Railroad, residential and industrial facilities border the facilities on the south side. The Site is bordered on the east by Somerset Road, commercial and residential properties, and to the west by commercial properties and Kelly Air Force Base. Ten schools are located within a one mile radius of the Site.

NEXT STEPS

If the Site is listed on the NPL, the EPA will issue notice letters to owners, operators, generators, and transporters (i.e., Potentially Responsible Parties), thereby initiating negotiations. The focus of the negotiations will be to recover cost incurred during the EPA's time-critical removal actions and to implement the Site's remedial investigation. The remediation investigation will focus on the Site's extensive soil contamination and the underlying ground water.

FOR MORE INFORMATION

If you have questions concerning the activities at the R&H Oil/Tropicana Site, please contact:

Gary Moore Federal On-Scene Coordinator

U.S. EPA Region 6 1445 Ross Avenue Dallas, TX 75202-2733 (214) 665-6609 or toll free 1-800-533-3508

Chris Villarreal Remedial Project Manager

U.S. EPA Region 6 1445 Ross Avenue Dallas, TX. 75202-2733 (214) 665-6758 or toll free 1-800-533-3508

Donn Walters

Community Involvement Coordinator

U.S. EPA Region 6 1445 Ross Avenue Dallas, TX 75202-2733 (214) 665-6483 or toll free 1-800-533-3508

Tim Wilson

Community Involvement Coordinator/S.E.E.

U.S. EPA Region 6 1445 Ross Avenue Dallas, TX 75202-2733 (214) 665-2248 or toll free 1-800-533-3508

Inquiries from the news media should be directed to Dave Bary, U.S. EPA Region 6 Press Officer, (214) 665-2208.

If you would like your name and address placed on the Site mailing list, please call 1-800-533-3508 or mail this coupon to:

Donn Walters **Community Involvement Coordinator** U.S. EPA (6SF-PO) 1445 Ross Avenue Dallas, TX 75202-2733

ON THE WEB

U.S. EPA Headquarters: www.epa.gov

U.S. EPA Region 6: www.epa.gov/region6

U.S. EPA Region 6 Superfund Division:

www.epa.gov/region6/superfund Information Repositories are located at:

Pan American Library 1122 West Pyron Avenue San Antonio, TX. 78221 Telephone: 210-924-8164

U.S. EPA Region 6 7th Floor Library 1445 Ross Avenue, Ste. 12D13 Dallas, TX 75202 (214) 665-2792

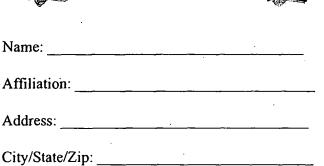
If you wish to be placed on the R&H Oil/Tropicana Site mailing list, please fill out and mail this coupon

Mr. Donn Walters **Community Involvement Coordinator** U.S. EPA Region 6 (6SF-PO)



Name:

1445 Ross Avenue **Dallas, TX 75202**





ENCLOSURE 2 VOLUMETRIC RANKING AND COST ALLOCATION TABLE

		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In Documents)	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
	Defense Reutilization Marketing Service	208,506	23.65655%	\$ 428,713.62	\$ 3,037,501.12	\$ 3,466,214.75	\$3,037,501.12	\$6,503,715.87
1 1	(DRMS): Barksdale AFB + Fort Hood + Kelly							
	AFB + Lackland AFB + Randolph AFB + Red							
	River/Texarkana + Sheppard AFB							
2	S & J Petroleum Inc.	57,412	6.51382%				\$836,374.08	
	E G & G Automotive Research	51,150	5.80335%				\$745,149.70	
	Kolb, Howard	42,432	4.81422%				\$618,146.47	
	SMI (Structural Metals Inc.)	31,556	3.58026%				\$459,705.65	
	Holcomb, Phillip	29,841	3.38568%				\$434,721.64	
	A-1 Lee Oil Service	28,000	3.17681%				\$407,902.08	
8	Stewart & Stevenson	16,535	1.87602%				\$240,880.75	
9	Trans America	15,621	1.77232%				\$227,565.66	
	Firestone	12,562	1.42525%				\$183,002.36	
	Martin, Walter	12,248	1.38963%				\$178,428.02	
	National Lube N Zoom	11,157	1.26584%				\$162,534.41	
	Mission Transport	8,800	0.99843%				\$128,197.80	
	Alamo Drum Company	8,041	0.91231%				\$117,140.74	
	Cook, John	7,675	0.87079%				\$111,808.87	\$239,398.48
	Dixie Oil	7,508	0.85184%				\$109,376.03	
	Wal-Mart	7,023	0.79681%				\$102,310.58	
	Renewed Oil Service	7,000	0.79420%				\$101,975.52	
	Exxon/Mobil: Exxon no address + 1038	6,370	0.72272%	\$ 13,097.49	\$ 92,797.72	\$ 105,895.22	\$92,797.72	\$198,692.94
19	Culebra + Boswell Exxon + Exxon Car Care	1						
19	Center + Exxon Churchill + Mobil Service	ļ						
	Station + Exxon West Ave. + Hot Wells Exxon					,		
20	San Antonio State Chest Hospital	5,737	0.65091%	\$ 11,795.97	\$ 83,576.22	\$ 95,372.19	\$83,576.22	\$178,948.41
	Econo Lube N Tune + Alfred Mora + George	5,540	0.62855%				\$80,706.34	
71 1	Dominguez			,	,	, , , , ,		
	L & H Packing	4,611	0.52315%	\$ 9,480.78	\$ 67,172.73	\$ 76,653.51	\$67,172.73	\$143,826.24
\longrightarrow	BFI Waste Systems	4,445	0.50432%	•			\$64,754.46	

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		A	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs =	Total Allocated Costs	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
24	Maraun, Float Consider Inc	Documents) 4,169	0.47300%	\$ 8,571.97	\$ 60,733.71	\$ 69,305.68	\$60,733.71	\$130,039.38
	Mercury Fleet Service, Inc.	3,700	0.41979%				\$53,901.35	
	Moody, Leroy U-Haul	3,700	0.41979%				\$52,488.26	
	Ballenger Construction Co.	3,525	0.40879%					
	City of San Antonio: San Antonio Police Dept.,	3,429	0.38905%				\$49,953.44	
28	City Public Works, City of San Antonio Water Board, San Antonio Dept of Aviation	3,429	0.3690376	\$ 1,000.44	49,900.44	37,003.88	φ 43 ,300. 44	\$ 100,557.51
29	Trans Check Transmission	3,308	0.37532%	\$ 6,801.65	\$ 48,190.72	\$ 54,992.37	\$48,190.72	\$103,183.08
30	G & H Equipment	3,297	0.37407%				\$48,030.47	
	Nogalitos Gear	3,211	0.36431%	\$ 6,602.21	\$ 46,777.63	\$ 53,379.83	\$46,777.63	\$100,157.46
	Garbage Gobbler	3,181	0.36091%	\$ 6,540.52			\$46,340.59	
	Slimp Oil Company	3,092	0.35081%	\$ 6,357.53	\$ 45,044.04	\$ 51,401.57	\$45,044.04	\$96,445.62
	Coastal Transport Inc.	3,059	0.34707%	\$ 6,289.67	\$ 44,563.30	\$ 50,852.98	\$44,563.30	\$95,416.28
	Alamo Truck Center, Inc.	2,950	0.33470%	\$ 6,065.56	\$ 42,975.40	\$ 49,040.96	\$42,975.40	\$92,016.35
	Master-Lube / AIAS, Inc.	2,854	0.32381%	\$ 5,868.17	\$ 41,576.88	\$ 47,445.05	\$41,576.88	\$89,021.92
37	Western Auto	2,825	0.32052%	\$ 5,808.54	\$ 41,154.41	\$ 46,962.95	\$41,154.41	\$88,117.36
38	UPS Truck Leasing	2,759	0.31303%	\$ 5,672.84	\$ 40,192.92	\$ 45,865.76	\$40,192.92	\$86,058.68
	Hertz Rent-A-Car	2,753	0.31235%	\$ 5,660.50	\$ 40,105.52	\$ 45,766.02	\$40,105.52	\$85,871.53
40	Grace Equipment	2,479	0.28126%	\$ 5,097.12	\$ 36,113.90	\$ 41,211.03	\$36,113.90	\$77,324.93
41	Smith Chevrolet/Motor Sales	2,387	0.27082%	\$ 4,907.96			\$34,773.65	
	Fleming Foods	2,286	0.25936%	\$ 4,700.29	\$ 33,302.29	\$ 38,002.58	\$33,302.29	\$71,304.88
	Thermo King	2,176	0.24688%	\$ 4,474.12	\$ 31,699.82	\$ 36,173.94	\$31,699.82	\$67,873.76
	Pipelayers, Inc.	2,130	0.24166%	\$ 4,379.54	\$ 31,029.69	\$ 35,409.23	\$31,029.69	\$66,438.93
	PEP Boys	2,115	0.23996%	\$ 4,348.70	\$ 30,811.18	\$ 35,159.87	\$30,811.18	
	Wards Auto Express	2,042	0.23168%				\$29,747.72	
	Bradly, D.	2,000	0.22691%				\$29,135.86	\$62,383.97
	Quick-Ten-Lube	1,965	0.22294%				\$28,625.99	\$61,292.25
	Ingram Ready Mix	1,936	0.21965%				\$28,203.52	\$60,387.68
	Capital Equipment	1,901	0.21568%				\$27,693.64	\$59,295.96
	Hertz-Penske Truck Leasing	1,884	0.21375%				\$27,445.98	\$58,765.70

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		Α	В	C	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		Documents)	voidine)	Allocation (B)	(6)			
52	Grace Drilling	1,834	0.20808%	\$ 3,770.93	\$ 26,717.59	\$ 30,488.51	\$26,717.59	\$57,206.10
	UPS	1,812	0.20558%				\$26,397.09	
54	Gillman Honda/Gillman Mitsubishi	1,789	0.20298%				\$26,062.03	
55	Chaparral Air/Aviation	1,778	0.20173%				\$25,901.78	
	AAMCO/AAMCO Transmission	1,704	0.19333%				\$24,823.76	
57	Bexar Tire	1,683	0.19095%				\$24,517.83	
58	Firebird Fleet Service/Mobil Oil	1,667	0.18913%				\$24,284.74	
59	GLI/Williams Distributing	1,639	0.18596%				\$23,876.84	
60	AAFES: Lackland Service Station, Ft. Sam Houston Service Center, and Kelly AFB	1,626	0.18448%	\$ 3,343.25	\$ 23,687.46	\$ 27,030.71	\$23,687.46	\$50,718.17
	Service Station							
61	Trans World Transmission	1,562	0.17722%		\$ 22,755.11	\$ 25,966.77	\$22,755.11	\$48,721.88
62	Renken & Kuentz Trans	1,511	0.17143%	\$ 3,106.80	\$ 22,012.14	\$ 25,118.94	\$22,012.14	\$47,131.09
63	Tom Ryan Chevrolet	1,487	0.16871%	\$ 3,057.45	\$ 21,662.51	\$ 24,719.97	\$21,662.51	\$46,382.48
64	HEB Food Stores - Construction	1,459	0.16553%		\$ 21,254.61	\$ 24,254.49	\$21,254.61	\$45,509.11
65	Chemical Express	1,428	0.16202%			\$ 23,739.15	\$20,803.01	\$44,542.15
66	National Oilwell	1,405	0.15941%			\$ 23,356.79	\$20,467.94	\$43,824.74
67	Mr. Transmission	1,381	0.15668%	\$ 2,839.50	\$ 20,118.31	\$ 22,957.82	\$20,118.31	\$43,076.13
68	Overdrive Transmission	1,298	0.14727%	\$ 2,668.85	\$ 18,909.18	\$ 21,578.02	\$18,909.18	\$40,487.20
69	L. Fisher Freight, Inc.	1,291	0.14647%	\$ 2,654.45	\$ 18,807.20	\$ 21,461.65	\$18,807.20	\$40,268.85
70	Payton Southwestern	1,275	0.14466%			\$ 21,195.67	\$18,574.11	\$39,769.78
71	Paka Construction	1,231	0.13967%	\$ 2,531.09	\$ 17,933.12	\$ 20,464.21	\$17,933.12	\$38,397.33
72	Alamo City Trucking/Alamo City Truck Service	1,229	0.13944%	\$ 2,526.97	\$ 17,903.99	\$ 20,430.96	\$17,903.99	\$38,334.95
73	Pepsi-Cola Bottling Co.	1,206	0.13683%	\$ 2,479.68	\$ 17,568.93	\$ 20,048.61	\$17,568.93	\$37,617.53
	Hatch & Kirk Inc.	1,200	0.13615%				\$17,481.52	\$37,430.38
75	PDQ Concrete	1,175	0.13331%				\$17,117.32	\$36,650.58
76	Tom Fairey Company	1,151	0.13059%				\$16,767.69	\$35,901.97
77	Cavender Olds	1,148	0.13025%	\$ 2,360.43	\$ 16,723.99		\$16,723.99	\$35,808.40
78	Mark Industries	1,143	0.12968%	\$ 2,350.15			\$16,651.15	\$35,652.44
79	R. L. Jones Construction	1,116	0.12662%	\$ 2,294.63	\$ 16,257.81	\$ 18,552.44	\$16,257.81	\$34,810.25

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		Α .	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP	Gallons Attributed to PRP as % (A / total site	Allocated Past Costs = \$1,812,240.62(1) x % of Total	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)	voidille,	Anocation (b)	(5)			
80	Sani-Fresh	1,115	0.12651%	\$ 2,292.58	\$ 16,243.24	\$ 18,535.82	\$16,243.24	\$34,779.06
81	Machinery Maintenance	1,093	0.12401%		\$ 15,922.75	\$ 18,170.09	\$15,922.75	
82	Northwest Automotive	1,063	0.12061%	\$ 2,185.66	\$ 15,485.71	\$ 17,671.37	\$15,485.71	\$33,157.08
83	Bob Treece	1,035	0.11743%	\$ 2,128.09	\$ 15,077.81	\$ 17,205.89	\$15,077.81	\$32,283.70
84	Bill's Auto Repairs	1,025	0.11629%	\$ 2,107.52	\$ 14,932.13	\$ 17,039.65	\$14,932.13	\$31,971.78
85	Kuenstler Machinery	1,019	0.11561%	\$ 2,095.19	\$ 14,844.72	\$ 16,939.91	\$14,844.72	\$31,784.63
86	Midas (Larry Goodman)	1,014			\$ 14,771.88	\$ 16,856.79	\$14,771.88	\$31,628.67
87	Conrad's Automotive Center	1,012	0.11482%	\$ 2,080.79	\$ 14,742.75	\$ 16,823.54	\$14,742.75	\$31,566.29
88	Pioneer Cement/Concrete	1,008	0.11437%	\$ 2,072.57	\$ 14,684.47	\$ 16,757.05	\$14,684.47	\$31,441.52
89	Ken's Automotive & Tire Center	1,005	0.11402%	\$ 2,066.40	\$ 14,640.77	\$ 16,707.17	\$14,640.77	\$31,347.94
90	Ray's Service Center Exxon	996	0.11300%	\$ 2,047.90	\$ 14,509.66	\$ 16,557.56	\$14,509.66	\$31,067.22
91	Gunn Buick	991	0.11244%	\$ 2,037.62	\$ 14,436.82	\$ 16,474.44	\$14,436.82	\$30,911.26
92	Comet Service Station	988	0.11210%	\$ 2,031.45	\$ 14,393.12	\$ 16,424.56	\$14,393.12	\$30,817.68
93	Minute Lube	981	0.11130%	\$ 2,017.05	\$ 14,291.14	\$ 16,308.20	\$14,291.14	\$30,599.34
94	Moore Industrial Disposal	981	0.11130%	\$ 2,017.05	\$ 14,291.14	\$ 16,308.20	\$14,291.14	\$30,599.34
95	Southside Truck Repair	979	0.11107%	\$ 2,012.94	\$ 14,262.00	\$ 16,274.95	\$14,262.00	\$30,536.95
96	Buck Moyers Tires	978	0.11096%	\$ 2,010.89	\$ 14,247.44	\$ 16,258.32	\$14,247.44	\$30,505.76
97	Jimenez Phillips 66 Service Station	976	0.11073%	\$ 2,006.77	\$ 14,218.30	\$ 16,225.08	\$14,218.30	\$30,443.38
98	Richard's Transmission	951	0.10790%	\$ 1,955.37	\$ 13,854.10	\$ 15,809.47	\$13,854.10	\$29,663.58
99	American Transmissions	935	0.10608%	\$ 1,922.47	\$ 13,621.02	\$ 15,543.49	\$13,621.02	\$29,164.51
100	Chevron-(4802 Walzem)	923	0.10472%	\$ 1,897.80	\$ 13,446.20	\$ 15,344.00	\$13,446.20	\$28,790.20
101	Juan Chapa Exxon (6002 PanAm)	916	0.10393%	\$ 1,883.41	\$ 13,344.23	\$ 15,227.63	\$13,344.23	\$28,571.86
102	Greyhound Bus Lines	908	0.10302%	\$ 1,866.96	\$ 13,227.68	\$ 15,094.64	\$13,227.68	\$28,322.32
	Windcrest Mobil (Jose L. Garza)	908	0.10302%	\$ 1,866.96			\$13,227.68	
	Starcrest Exxon	900	0.10211%	\$ 1,850.51	\$ 13,111.14		\$13,111.14	
	Fast Change Oil & Lube	899	0.10200%	\$ 1,848.45			\$13,096.57	\$28,041.59
	Banis Automotive Services	889	0.10086%				\$12,950.89	\$27,729.67
	C & S Tire & Automotive	882	0.10007%				\$12,848.92	\$27,511.33
	Rowland's Texaco	882	0.10007%				\$12,848.92	\$27,511.33
	Gunn Nissan	858	0.09735%				\$12,499.29	\$26,762.72

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		Α	В	С	D	E	F	G
		Number of	Gallons	Allocated Past	Allocated Future	Total Allocated	Allocated	Proposed
PRP#	PRP Name	Gallons	Attributed to	Costs =	Costs =	Costs	Premium	Settlement Amount
' ' ' ' '	riti ttailie	Attributed to	PRP as %	\$1,812,240.62(1) x	\$9,630,000.00(2) x %	(C + D)	(100% of D)	(E + F)
		PRP	(A / total site	% of Total	of Total Allocation			
		(Waste-In	volume)	Allocation (B)	(B)]]
		Documents)		·				
	Charlie Moore Texaco	842	0.09553%				\$12,266.20	
111	Atlas Transmission	840					\$12,237.06	
112	Hydraulic Specialists	839					\$12,222.49	
	Federal Express	833	0.09451%				\$12,135.09	
	EDW Trucking/Zero Refrigeration	828	0.09394%				\$12,062.25	
	Halo Distributing Co.	_825	0.09360%				\$12,018.54	
116	Vernon's Truck Service	824	0.09349%				\$12,003.98	
117	Industrial Disposal Supply Co.	818					\$11,916.57	
118	S. H. Tolliver Company	800					\$11,654.35	
	Trans-Pro's	790	0.08963%				\$11,508.67	
_120	Truck Repair & Maintenance	777	0.08816%				\$11,319.28	
	Oil-N-Lube	774	0.08782%				\$11,275.58	
122	Bagwell Conoco	769	0.08725%				\$11,202.74	
_ 123	Louis Transmission	765	0.08679%				\$11,144.47	
124	Job Handler	758	0.08600%				\$11,042.49	
125	Mobil City Citgo	750	0.08509%				\$10,925.95	
	Bob's Exxon	739	0.08385%				\$10,765.70	
127	APG Lime	738	0.08373%				\$10,751.13	
128	Dot Metal Inc/Dot Metal Products	720	0.08169%				\$10,488.91	\$22,458.23
129	Tri-County Oil Co.	715	0.08112%				\$10,416. <u>0</u> 7	\$22,302.27
130	Leon Valley Automotive	706	0.08010%				\$10,284.96	
131	Frontier Enterprises	690	0.07829%		\$ 10,051.87	\$ 11,470.60	\$10,051.87	\$21,5 <u>22</u> .47
132	Texas Disposal Systems	683	0.07749%	\$ 1,404.33	\$ 9,949.90	\$ 11,354.23	\$9,949.90	\$21,304.13
133	David Colbath Transmissions	680	0.07715%	\$ 1,398.16	\$ 9,906.19	\$ 11,304.36	\$9,906.19	\$21,210.55
	McKenzie Equipment Co.	677	0.07681%	\$ 1,391.99	\$ 9,862.49	\$ 11,254.48	\$9,862.49	\$21,116.97
	Delcrest Mobil/Raul Villarreal	665	0.07545%	\$ 1,367.32			\$9,687.67	\$20,742.67
	Lakeway Service Center Exxon	663	0.07522%				\$9,658.54	\$20,680.29
	Dean Coley Auto Service, Inc.	661	0.07500%	\$ 1,359.10			\$9,629.40	\$20,617.90
	Seguin Diesel Truck & Service, Inc.	661	0.07500%				\$9,629.40	\$20,617.90
	Precision Tune	645	0.07318%				\$9,396.32	\$20,118.83

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		(Waste-In Documents)	volume)	Allocation (B)	(B)			
140	Flasher Equipment Co.	639	0.07250%	\$ 1,313.86	\$ 9,308.91	\$ 10,622.77	\$9,308.91	\$19,931.68
	Blanco Transmission Services	638	0.07239%			\$ 10,606.15	\$9,294.34	
	National Car Rental/Jim Dunworth	634	0.07193%				\$9,236.07	\$19,775.72
	J & E Transmission	633	0.07182%				\$9,221.50	
144	NACO Auto Service	632	0.07171%	\$ 1,299.47	\$ 9,206.93		\$9,206.93	
145	Adan Bros Texaco	630	0.07148%	\$ 1,295.36	\$ 9,177.80		\$9,177.80	
146	Hamner, Inc./Hamner Trucking	630	0.07148%	\$ 1,295.36	\$ 9,177.80	\$ 10,473.15	\$9,177.80	\$19,650.95
147	John's Texaco/John Brook's Texaco	625	0.07091%			\$ 10,390.03	\$9,104.96	\$19,494.99
	Holly Farms	623	0.07068%	\$ 1,280.96	\$ 9,075.82	\$ 10,356.78	\$9,075.82	\$19,432.61
149	Crenwelge Motors/Crenwelge Buick	621	0.07046%	\$ 1,276.85	\$ 9,046.69	\$ 10,323.54	\$9,046.69	\$19,370.22
150	Richardson Bros.	618	0.07012%	\$ 1,270.68	\$ 9,002.98	\$ 10,273.66	\$9,002.98	\$19,276.65
151	Trans-Space Transmissions	615	0.06978%	\$ 1,264.51	\$ 8,959.28	\$ 10,223.79	\$8,959.28	\$19,183.07
152	Hendrix GMC Trucks	610	0.06921%	\$ 1,254.23	\$ 8,886.44	\$ 10,140.67	\$8,886.44	\$19,027.11
153	City of Kerrville	602	0.06830%	\$ 1,237.79	\$ 8,769.89	\$ 10,007.68	\$8,769.89	\$18,777.57
154	S. X. Callahan Inc.	602	0.06830%	\$ 1,237.79	\$ 8,769.89	\$ 10,007.68	\$8,769.89	\$18,777.57
155	Commercial Body Corp	600	0.06807%	\$ 1,233.67	\$ 8,740.76	\$ 9,974.43	\$8,740.76	\$18,715.19
156	Metric Masters	596	0.06762%	\$ 1,225.45	\$ 8,682.49	\$ 9,907.94	\$8,682.49	\$18,590.42
157	Transport Co. of Texas	586	0.06649%		\$ 8,536.81	\$ 9,741.69	\$8,536.81	\$18,278.50
	German Motor Imports	584	0.06626%	\$ 1,200.77	\$ 8,507.67	\$ 9,708.45	\$8,507.67	\$18,216.12
	Bexar County: Bexar County Maintenance, Bexar County Court House, Bexar County	578	0.06558%	\$ 1,188.44	\$ 8,420.26	\$ 9,608.70	\$8,420.26	\$18,028.97
	Prec. 3							
	Ray's Automotive (Auto Parts)	566	0.06422%	\$ 1,163.76	\$ 8,245.45	\$ 9,409.21	\$8,245.45	\$17,654.66
	Du Mor Enterprises, Inc.	565	0.06410%		\$ 8,230.88		\$8,230.88	\$17,623.47
	Auto Haus	550	0.06240%		\$ 8,012.36		\$8,012.36	\$17,155.59
	Bert's Motor Works	549	0.06229%		\$ 7,997.79		\$7,997.79	\$17,124.40
	Douglas, A D	548	0.06217%				\$7,983.23	\$17,093.21
	San Marcos Nissan	546	0.06195%				\$7,954.09	\$17,030.82
	Bob's Auto Service	541	0.06138%				\$7,881.25	\$16,874.86
	Davis Truck & Equipment	539	0.06115%				\$7,852.12	\$16,812.48

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PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
<u></u>		Documents)				·	<u></u>	
168	Benson Chevrolet	538					\$7,837.55	
169	Colony Exxon/Exxon Colony/Faulk's Exxon	536	0.06081%	\$ 1,102.08	\$ 7,808.41	\$ 8,910.49	\$7,808.41	\$16,718.90
170	Stockyard Service Center	536	0.06081%	\$ 1,102.08	\$ 7,808.41	\$ 8,910.49	\$7,808.41	\$16,718.90
171	Waukesha-Pearce Industries, Inc.	536	0.06081%		\$ 7,808.41	\$ 8,910.49	\$7,808.41	\$16,718.90
172	Lamar Automotive/Stuart's North Lamar Auto	535	0.06070%	\$ 1,100.02	\$ 7,793.84	\$ 8,893.87	\$7,793.84	\$16,687.71
173	McDougal's Diesel	535	0.06070%	\$ 1,100.02	\$ 7,793.84	\$ 8,893.87	\$7,793.84	\$16,687.71
174	Sherwood Van Lines	534	0.06059%	\$ 1,097.97	\$ 7,779.28	\$ 8,877.24	\$7,779.28	\$16,656.52
175	FESCO Inc.	532	0.06036%	\$ 1,093.86			\$7,750.14	\$16,594.14
176	Starling, James	525	0.05957%	\$ 1,079.46	\$ 7,648.16	\$ 8,727.63	\$7,648.16	
177	Howell	523	0.05934%	\$ 1,075.35	\$ 7,619.03	\$ 8,694.38	\$7,619.03	
178	Walzem Exxon	519	0.05888%	\$ 1,067.13	\$ 7,560.76	\$ 8,627.88	\$7,560.76	\$16,188.64
179	Schlumberger	518	0.05877%	\$ 1,065.07	\$ 7,546.19	\$ 8,611.26	\$7,546.19	\$16,157.45
180	Goodyear 13850 O' Conner Rd.	513	0.05820%		\$ 7,473.35	\$ 8,528.14	\$7,473.35	\$16,001.49
181	Goodyear West Ave.	505	0.05730%				\$7,356.81	
182	Ken Browns Tire & Service	500	0.05673%				\$7,283.97	
183	Arnald	499	0.05662%	\$ 1,026.00	\$ 7,269.40	\$ 8,295.40	\$7,269.40	\$15,564.80
184	M & G Building Materials	496	0.05627%		\$ 7,225.69	\$ 8,245.53	\$7,225.69	\$15,471.22
185	McKenzie Air Industries	495	0.05616%		\$ 7,211.13	\$ 8,228.91	\$7,211.13	\$15,440.03
186	Texas Classic Cars	495	0.05616%		\$ 7,211.13	\$ 8,228.91	\$7,211.13	\$15,440.03
187	M.I.C.A. Corporation	488	0.05537%				\$7,109.15	\$15,221.69
188	Bill's Chevron (Fair Ave.)	479	0.05435%	·			\$6,978.04	
189	Midway Automotive	478	0.05423%		\$ 6,963.47	\$ 7,946.30	\$6,963.47	
190	A. J. Ploch Oil Co., Inc.	475	0.05389%		\$ 6,919.77	\$ 7,896.43	\$6,919.77	\$14,816.19
191	Abbott Chrysler Dodge	475	0.05389%		\$ 6,919.77	\$ 7,896.43	\$6,919.77	\$14,816.19
192	C & C Auto and Tire	470	0.05332%			\$ 7,813.30	\$6,846.93	
193	City Towing	468	0.05310%				\$6,817.79	
194	Charlie Powell	467	0.05298%				\$6,803.22	\$14,566.66
	Tide Port Hamner	464	0.05264%				\$6,759.52	
	Astolfo's 123 Chevron	463	0.05253%				\$6,744.95	\$14,441.89
197	Manuel's Tire Service	461	0.05230%	\$ 947.87	\$ 6,715.82	\$ 7,663.69	\$6,715.82	\$14,379.50

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		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP	Gallons Attributed to PRP as % (A / total site	Allocated Past Costs = \$1,812,240.62(1) x % of Total	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)						
	Alamo Hydraulics	460					\$6,701.25	
199	Cecil Tindall Chevrolet & Oldsmobile	460	0.05219%				\$6,701.25	
200	Vance Jackson Exxon	460	0.05219%				\$6,701.25	
	Kent's Automotive	458	0.05196%				\$6,672.11	
202	Tetra Services Inc.	455	0.05162%				\$6,628.41	\$14,192.35
	A-1 Transmission	450					\$6,555.57	\$14,036.39
204	Hernandez Exxon	450					\$6,555.57	\$14,036.39
	lke Jones Exxon	450	0.05106%				\$6,555.57	\$14,036.39
206	Slim's Automotive	443	0.05026%				\$6,453.59	
	Alamo Aircraft	440	0.04992%				\$6,409.89	
208	Cambridge Garage/Cambridge Auto Center	440	0.04992%				\$6,409.89	
209	B C Garage	437	0.04958%				\$6,366.19	
210	Vern's Auto Repair	435	0.04935%		\$ 6,337.05	\$ 7,231.46	\$6,337.05	\$13,568.51
211	Shorts Garage	434	0.04924%		\$ 6,322.48	\$ 7,214.84	\$6,322.48	\$13,537.32
212	S.V.M.S. Comal ISD	430	0.04879%	\$ 884.13	\$ 6,264.21	\$ 7,148.34	\$6,264.21	\$13,412.55
213	City of Alice	425	0.04822%	\$ 873.85	\$ 6,191.37	\$ 7,065.22	\$6,191.37	\$13,256.59
214	Churchill Mobil	421	0.04777%	\$ 865.63	\$ 6,133.10	\$ 6,998.73	\$6,133.10	\$13,131.83
215	Womack Diesel	417	0.04731%	\$ 857.40	\$ 6,074.83	\$ 6,932.23	\$6,074.83	\$13,007.06
216	Joe De La Rosa Exxon	415	0.04708%	\$ 853.29	\$ 6,045.69	\$ 6,898.98	\$6,045.69	\$12,944.67
217	Seguin Motor Co. Ford	415	0.04708%	\$ 853.29	\$ 6,045.69	\$ 6,898.98	\$6,045.69	\$12,944.67
218	Grissom Rd. Automotive	412	0.04674%	\$ 847.12	\$ 6,001.99	\$ 6,849.11	\$6,001.99	\$12,851.10
219	Southwest Lift Inc.	412	0.04674%	\$ 847.12	\$ 6,001.99	\$ 6,849.11	\$6,001.99	\$12,851.10
220	Wallace Lundgren Chevrolet	412	0.04674%	\$ 847.12	\$ 6,001.99	\$ 6,849.11	\$6,001.99	\$12,851.10
	Tesoro Petroleum	410	0.04652%				\$5,972.85	\$12,788.71
	Brown Express	409	0.04640%				\$5,958.28	\$12,757.52
	Lauren Concrete Co.	407	0.04618%				\$5,929.15	\$12,695.14
	Pro-Formance Automotive	406	0.04606%				\$5,914.58	\$12,663.95
	Dornak Automotive	404	0.04584%				\$5,885.44	\$12,601.56
	Fritz's Gulf	404	0.04584%				\$5,885.44	\$12,601.56
	221 Fleet Services	401	0.04550%				\$5,841.74	\$12,507.99

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		A	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
228	San Antonio Equipment	Documents) 400	0.04538%	\$ 822.45	\$ 5,827.17	\$ 6,649.62	\$5,827.17	\$12,476.79
229	Roger's Import Service	397	0.04504%	<u> </u>			\$5,783.47	\$12,383.22
230	Fairchild	396	0.04493%				\$5,768.90	
231	Five Points Exxon	395	0.04482%				\$5,754.33	
232	Quest Utilities Corp.	394	0.04470%		,		\$5,739.77	
233	United Transmission	393	0.04459%				\$5,725.20	
234	Seven-Up Bottling Co.	387	0.04391%				\$5,637.79	
235	B & M Automotive	385	0.04368%				\$5,608.65	
236	Columbia Transmissions	385	0.04368%				\$5,608.65	\$12,008.91
237	Mission Transmission	385	0.04368%				\$5,608.65	
	Anderson Garage	382	0.04334%				\$5,564.95	
239	Kerrville Bus	380	0.04311%	\$ 781.33	\$ 5,535.81	\$ 6,317.14	\$5,535.81	
240	Martin Garage	378	0.04289%	\$ 777.21	\$ 5,506.68	\$ 6,283.89	\$5,506.68	\$11,790.57
	DEW Inc.	377	0.04277%	\$ 775.16	\$ 5,492.11	\$ 6,267.27	\$5,492.11	\$11,759.38
242	Halliburton Services	375	0.04255%	\$ 771.05	\$ 5,462.97	\$ 6,234.02	\$5,462.97	\$11,696.99
243	Hydraulic Supply & Service	373	0.04232%				\$5,433.84	\$11,634.61
244	Lange Truck Lines	370	0.04198%				\$5,390.13	\$11,541.03
245	Mobil Village North Service Center	369	0.04187%				\$5,375.57	\$11,509.84
246	Bob's Performance Transmission	368	0.04175%				\$5,361.00	\$11,478.65
247	Curtis Hastings	360	0.04084%				\$5,244.46	\$11,229.11
248	Nielsen's Garage	360	0.04084%				\$5,244.46	\$11,229.11
249	Cooper Equipment Company	359	0.04073%				\$5,229.89	\$11,197.92
	Lee's Gulf Service	359	0.04073%				\$5,229.89	\$11, 197.92
251	Rittiman Mobil Station AKA Mac's Mobil	358	0.04062%				\$5,215.32	\$11,166.73
252	Goodyear: 8011 Bandera Rd.+1346 Fair Ave.	351	0.03982%		,		\$5,113.34	\$10,948.39
253	Town North Nissan	350	0.03971%		\$ 5,098.78	\$ 5,818.42	\$5,098.78	\$10,917.19
254	Southwest Texaco	349	0.03960%	\$ 717.59	\$ 5,084.21	\$ 5,801.79	\$5,084.21	\$10,886.00

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		Α	В	С	D	E	F,	G
PRP#	PRP Name	Number of Gallons Attributed to PRP	Gallons Attributed to PRP as % (A / total site	Allocated Past Costs = \$1,812,240.62(1) x % of Total	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
	į	(Waste-In Documents)	volume)	Allocation (B)	(B)			
255	Alamo Community College Dist: San Antonio College, ACCD Motor Pool, St. Phillips S W Center, SW Campus St. Phillips College	345	0.03914%	\$ 709.36	\$ 5,025.94	\$ 5,735.30	\$5,025.94	\$10,761.23
256	T & H Wrecker	344	0.03903%	\$ 707.31	\$ 5,011.37	\$ 5,718.67	\$5,011.37	\$10,730.04
257	Central Tire	340					\$4,953.10	
258	Kayser's Automotive	340					\$4,953.10	
	Kelly's Automotive/Texaco	340					\$4,953.10	
260	Tieken Auto Service	340	0.03858%				\$4,953.10	
	Medellin, Manuel	338	0.03835%				\$4,923.96	
	Mott's Automotive	335	0.03801%				\$4,880.26	
263	Texaco Service Station	335	0.03801%	\$ 688.80			\$4,880.26	
264	HLM Diesel Service	333	0.03778%	\$ 684.69			\$4,851.12	
265	Exxon (4302 Callaghan)	332	0.03767%	\$ 682.63	\$ 4,836.55	\$ 5,519.19	\$4,836.55	\$10,355.74
	Roger's Mobil Service	332	0.03767%	\$ 682.63	\$ 4,836.55	\$ 5,519.19	\$4,836.55	\$10,355.74
267	Texaco (Jesse & Henry)	330	0.03744%	\$ 678.52	\$ 4,807.42	\$ 5,485.94	\$4,807.42	\$10,293.35
268	Ruben's Transmission	329	0.03733%	\$ 676.46	\$ 4,792.85	\$ 5,469.31	\$4,792.85	\$10,262.16
269	Red Simon Ford	328	0.03721%	\$ 674.41	\$ 4,778.28	\$ 5,452.69	\$4,778.28	\$10,230.97
270	Bill Bickman Gulf	323	0.03665%	\$ 664.13	\$ 4,705.44	\$ 5,369.57	\$4,705.44	\$10,075.01
271	Escarzaga Enterprises	323	0.03665%	\$ 664.13	\$ 4,705.44	\$ 5,369.57	\$4,705.44	\$10,075.01
272	Krueger Mazda	323	0.03665%	\$ 664.13	\$ 4,705.44	\$ 5,369.57	\$4,705.44	\$10,075.01
273	Chuck Nash Rentals Inc. / Chevrolet	321	0.03642%	\$ 660.01	\$ 4,676.31	\$ 5,336.32	\$4,676.31	\$10,012.63
274	D & D Transmission Service	320	0.03631%	\$ 657.96	\$ 4,661.74	\$ 5,319.70	\$4,661.74	\$9,981.43
275	Alamo Car Rental/Alamo Rent-A-Car	318	0.03608%	\$ 653.85	\$ 4,632.60	\$ 5,286.45	\$4,632.60	\$9,919.05
276	Case Power & Equipment	315	0.03574%		\$ 4,588.90	\$ 5,236.58	\$4,588.90	\$9,825.48
277	Slater Automotive	315	0.03574%			\$ 5,236.58	\$4,588.90	\$9,825.48
278	Old 81 Exxon	310	0.03517%				\$4,516.06	\$9,669.52
279	Tex Mart No. 1	306	0.03472%				\$4,457.79	\$9,544.75
280	David Lane Automotive	305	0.03460%	\$ 627.12	\$ 4,443.22	\$ 5,070.34	\$4,443.22	\$9,513.56
281	Woody, Clyde	305	0.03460%	\$ 627.12	\$ 4,443.22	\$ 5,070.34	\$4,443.22	\$9,513.56
282	Roosevelt-Ron Jones Texaco	304	0.03449%	\$ 625.06	\$ 4,428.65	\$ 5,053.71	\$4,428.65	\$9,482.36

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		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons	Gallons Attributed to	Allocated Past Costs =	Allocated Future Costs =	Total Allocated Costs	Allocated Premium	Proposed Settlement Amount
' ' ' '		Attributed to	PRP as %	\$1,812,240.62(1) x	\$9,630,000.00(2) x %	(C + D)	(100% of D)	(E + F)
		PRP	(A / total site	% of Total	of Total Allocation		İ	
]		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)			·			
	Reliable Battery	300					\$4,370.38	
284	Western Co.	300					\$4,370.38	
285	B & C Service Center	299					\$4,355.81	
286	Terry Greiner Exxon (Terry's Towing)	299					\$4,355.81	
287	Servtex Materials Co.	298					\$4,341.24	
288	Exxon (1554 Bandera)	297	0.03370%				\$4,326.68	\$9,264.02
289	Jack's Automotive	293					\$4,268.40	
290	Paiz, David	293				\$ 4,870.85	\$4,268.40	
291	Cycle World	292	0.03313%	\$ 600.39	\$ 4,253.84	\$ 4,854.22	\$4,253.84	\$9,108.06
292	Travis Boats and Motor	290	0.03290%	\$ 596.28	\$ 4,224.70	\$ 4,820.98	\$4,224.70	\$9,045.68
293	Full Service Auto Inc.	289	0.03279%	\$ 594.22	\$ 4,210.13	\$ 4,804.35	\$4,210.13	\$9,014.48
294	Go-Mack Sales & Service	289					\$4,210.13	
295	Baumann Auto Repair	287	0.03256%			\$ 4,771.10	\$4,181.00	\$8,952.10
296	Texas Ready Mix	287	0.03256%	\$ 590.11	\$ 4,181.00	\$ 4,771.10	\$4,181.00	\$8,952.10
297	Dykman Texaco	285	0.03234%	\$ 585.99	\$ 4,151.86	\$ 4,737.86	\$4,151.86	\$8,889.72
298	Pat Matyear Exxon	285	0.03234%	\$ 585.99	\$ 4,151.86	\$ 4,737.86	\$4,151.86	\$8,889.72
299	Longhorn Transport	283	0.03211%	\$ 581.88	\$ 4,122.72	\$ 4,704.61	\$4,122.72	\$8,827.33
300	McClelland, Jim	283	0.03211%	\$ 581.88	\$ 4,122.72	\$ 4,704.61	\$4,122.72	\$8,827.33
301	Oimos Park Gulf	282	0.03199%	\$ 579.83	\$ 4,108.16	\$ 4,687.98	\$4,108.16	\$8,796.14
302	DSM Drilling	280	0.03177%	\$ 575.71	\$ 4,079.02	\$ 4,654.73	\$4,079.02	\$8,733.76
303	Easter's Gulf Service Center	280	0.03177%	\$ 575.71	\$ 4,079.02	\$ 4,654.73	\$4,079.02	
304	Ingram Mfg	280	0.03177%	\$ 575.71	\$ 4,079.02	\$ 4,654.73	\$4,079.02	
305	City Transmission	279	0.03165%	\$ 573.66	\$ 4,064.45	\$ 4,638.11	\$4,064.45	\$8,702.56
_	Walker (Texaco)	279	0.03165%				\$4,064.45	
	City Cab Conoco	277	0.03143%	\$ 569.55			\$4,035.32	
	Nader's Exxon	276	0.03131%				\$4,020.75	
	Ewald Ford Tractors, Inc.	275	0.03120%				\$4,006.18	
	Bednarz Service Center	273	0.03097%				\$3,977.05	
	Dover Elevator	270	0.03063%				\$3,933.34	
312	Westwood Village Serv. Cntr.	270	0.03063%				\$3,933.34	

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PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		Documents)						
313	Sirianni Automotive Service/Trans.	268			the second se		\$3,904.21	\$8,359.45
314	AAA International (Tire Wheel & Muffler)	264				<u> </u>		
315	Chevron- 3619 Zarzamora	262				·	\$3,816.80	
316	Porter, Tom	262					\$3,816.80	
	Guido	260					\$3,787.66	
318	L. H. McCoy Enterprises	260					\$3,787.66	
319	North Central Ford	260					\$3,787.66	
	Performance Auto & Trans.	260					\$3,787.66	
	Caldwell Motors (Automotive)	258					\$3,758.53	
	Goodyear-1498 Hillcrest	258					\$3,758.53	
	Harlandale Independent School Dist.	257					\$3,743.96	
324	Grande Ford	256		•			\$3,729.39	
	Lift Masters	255					\$3,714.82	
326	Schneider's Tire & Automotive	255					\$3,714.82	
327	Wagner Machinery	255					\$3,714.82	
328	Torgeson Equipment Co.	254	0.02882%				\$3,700.25	
	Boening Agriculture	253					\$3,685.69	
330	Cavender Toyota	253	0.02870%			\$ 4,205.89	\$3,685.69	\$7,891 <u>.5</u> 7
331	Greg's Automotive & Truck Center	253	0.02870%				\$3,685.69	
	Budget Transmission Repairs	250	0.02836%				\$3,641.98	
333	S & S Construction	250	0.02836%		\$ 3,641.98	\$ 4,156.01	\$3,641.98	\$7,798.00
334	Bexar Body Works	248	0.02814%				\$3,612.85	\$7,735.61
335	Gillis Brothers Service Center	247	0.02802%				\$3,598.28	
336	International Auto Services	247	0.02802%				\$3,598.28	
337	Flournoy Drilling	246	0.02791%				\$3,583.71	\$7,673 <u>.23</u>
338	Krum's Cycle Shop	246	0.02791%	\$ 505.81	\$ 3,583.71	\$ 4,089.52	\$3,583.71	\$7,673.23
339	H & H Crane Service	245	0.02780%	\$ 503.75	\$ 3,569.14	\$ 4,072.89	\$3,569.14	\$7,642.04
340	Flores Garage	241	0.02734%	\$ 495.53	\$ 3,510.87	\$ 4,006.40	\$3,510.87	\$7,517.27
341	Griner's Texaco	241	0.02734%	\$ 495.53	\$ 3,510.87	\$ 4,006.40	\$3,510.87	\$7,517.27
342	Bolf Truck & Equipment Repair	240	0.02723%	\$ 493.47	\$ 3,496.30	\$ 3,989.77	\$3,496.30	\$7,486 <u>.08</u>

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		Documents)	,					
	H. Arocha Trucking	240					\$3,496.30	
	Exxon A-1 Service Center	238					\$3,467.17	
	Landa Texaco	238					\$3,467.17	
	Ewing Conoco/Ewing Service Center	235	0.02666%				\$3,423.46	
	Lindsey Oil	235	0.02666%				\$3,423.46	
348	Northeast San Antonio ISD: Madison, Roosevelt and Lee High Schools	235	0.02666%	\$ 483.19	\$ 3,423.46	\$ 3,906.65	\$3,423.46	\$7,330.12
349	Apollo Van Lines	230	0.02610%	\$ 472.91	\$ 3,350.62	\$ 3,823.53	\$3,350.62	\$7,174.16
350	Huck's Truck & Auto	230	0.02610%	\$ 472.91			\$3,350.62	\$7,174.16
351	John Altmann's Exxon	228	0.02587%	\$ 468.80	\$ 3,321.49	\$ 3,790.28	\$3,321.49	\$7,111.77
352	A & J Auto Repair	227	0.02575%	\$ 466.74	\$ 3,306.92	\$ 3,773.66	\$3,306.92	\$7,080.58
353	Broadway Gulf Auto Center	225	0.02553%			\$ 3,740.41	\$3,277.78	\$7,018.20
354	L & S Automotive	225	0.02553%	\$ 462.63	\$ 3,277.78		\$3,277.78	
355	Miller Gulf	225	0.02553%	\$ 462.63	\$ 3,277.78	\$ 3,740.41	\$3,277.78	\$7,018.20
356	PAG Inc.	225	0.02553%			\$ 3,740.41	\$3,277.78	
357	Roy's Tire & Auto	225	0.02553%	\$ 462.63	\$ 3,277.78	\$ 3,740.41	\$3,277.78	\$7,018.20
358	The Carriage House	225	0.02553%	\$ 462.63	\$ 3,277.78	\$ 3,740.41	\$3,277.78	\$7,018.20
359	Import Auto Service	224	0.02541%	\$ 460.57	\$ 3,263.22	\$ 3,723.79	\$3,263.22	\$6,987.00
360	Trinity Truck Services, Inc.	224	0.02541%			\$ 3,723.79	\$3,263.22	\$6,987.00
361	Rios Chevron	223	0.02530%	\$ 458.52			\$3,248.65	\$6,955.81
362	Dowell	222	0.02519%	\$ 456.46	\$ 3,234.08	\$ 3,690.54	\$3,234.08	\$6,924.62
363	Davis Texaco Service Center	221	0.02507%	\$ 454.40	\$ 3,219.51	\$ 3,673.92	\$3,219.51	\$6,893.43
364	A Acme Rents Rite	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
365	Central Auto Repair	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
366	Gohmert Transmission	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
367	Lack's Furniture	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
368	Patterson Rental Tools	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
369	Phillips Petroleum	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
370	Southern Moving & Storage	220	0.02496%		\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
371	Temple Hill Automotive Repairs	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24

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		A	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP	Gallons Attributed to PRP as % (A / total site	Allocated Past Costs = \$1,812,240.62(1) x % of Total	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		(Waste-In Documents)	volume)	Allocation (B)	(B)	• • •		·
372	Watson Distributing Co.	220	0.02496%	\$ 452.35	\$ 3,204.94	\$ 3,657.29	\$3,204.94	\$6,862.24
	Nesloney (Dolph) Auto Repair	216	0.02451%				\$3,146.67	\$6,737.47
374	Ohbayashi Corporation	216	0.02451%				\$3,146.67	
$\overline{}$	B & B Brake & Align	215	0.02439%				\$3,132.11	
	Conoco (2202 Fredricksburg Rd., SA)	215	0.02439%				\$3,132.11	
	Pool Co. of Texas, Inc.	215	0.02439%	\$ 442.07			\$3,132.11	\$6,706.28
	Zamarripa's Tire	215	0.02439%	\$ 442.07	\$ 3,132.11	\$ 3,574.17	\$3,132.11	
379	Garza's Automotive	213	0.02417%	\$ 437.95	\$ 3,102.97	\$ 3,540.92	\$3,102.97	\$6,643.89
380	Hoan Lee	213	0.02417%	\$ 437.95	\$ 3,102.97	\$ 3,540.92	\$3,102.97	\$6,643.89
381	Preco Machinery Sales Inc.	212	0.02405%	\$ 435.90	\$ 3,088.40	\$ 3,524.30	\$3,088.40	\$6,612.70
382	I 35 S Tire & Services	210	0.02383%	\$ 431.79	\$ 3,059.27	\$ 3,491.05	\$3,059.27	\$6,550.32
383	Medical Center Hospital	210	0.02383%	\$ 431.79	\$ 3,059.27	\$ 3,491.05	\$3,059.27	\$6,550.32
	Exxon (Charles Kiehne)	209	0.02371%				\$3,044.70	
385	Ben White Exxon	208	0.02360%				\$3,030.13	\$6,487.93
386	Texaco (Kittie Petroleum Inc.)	207	0.02349%				\$3,015.56	
387	Joel's Transport Refrigeration	205	0.02326%				\$2,986.43	\$6,394.36
	Apple Dodge	203	0.02303%				\$2,957.29	
	Koch Oil	203	0.02303%				\$2,957.29	
	Toltec Construction, Inc.	203	0.02303%				\$2,957.29	
	The Circle Shop	201	0.02280%				\$2,928.15	
	Autostar Oil Lube & Filter	200	0.02269%				\$2,913.59	
	Buckeye Automotive Services	200	0.02269%				\$2,913.59	\$6,238.40
	Fredrick's A/C	200	0.02269%				\$2,913.59	
	Jamie's Transmission	200	0.02269%				\$2,913.59	\$6,238.40
	JVS Trucking	200	0.02269%				\$2,913.59	\$6,238.40
	Purolator Courier	200	0.02269%				\$2,913.59	\$6,238.40
398	Sleep Well Auto Care Svc. Center	200	0.02269%				\$2,913.59	\$6,238.40
399	Southwest San Antonio ISD: Bus Barn	_ 200	0.02269%	\$ 411.22	\$ 2,913.59	\$ 3,324.81	\$2,913.59	\$6,238.40
400	Woodlake Country Club	200	0.02269%	\$ 411.22	\$ 2,913.59	\$ 3,324.81	\$2,913.59	\$6,238.40
_	Exhaust Service Center	197	0.02235%	\$ 405.06			\$2,869.88	\$6,144.82

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

	· ·	A	В	С	D	E	F.	G .
PRP#	PRP Name	Number of Gallons Attributed to	Gallons Attributed to PRP as %	Allocated Past Costs = \$1,812,240.62(1) x	Allocated Future Costs = \$9,630,000.00(2) x %	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		PRP	(A / total site	% of Total	of Total Allocation			
		(Waste-In	volume)	Allocation (B)	(B)	•		· '
402	Southwest Texas State University	Documents) 197	0.02235%	\$ 405.06	\$ 2,869.88	\$ 3,274.94	\$2,869.88	\$6,144.82
403	Auto Convoy Co.	195	0.02212%				\$2,840.75	
404	Sparrow Brothers Automotive	195					\$2,840.75	
	Bump-Sims	192					\$2,797.04	
	Jack Lucas Exxon	190					\$2,767.91	
	Mechanical Sales & Service	190					\$2,767.91	
	Hancor	189	0.02144%				\$2,753.34	
	Affordable Housing	187	0.02122%				\$2,724.20	
	Brauback, John	185	0.02099%				\$2,695.07	
	Eagle Auto Repair	185	0.02099%		\$ 2,695.07		\$2,695.07	
	Kee Motors	184	0.02088%		\$ 2,680.50	\$ 3,058.83	\$2,680.50	
413	U. C. Transmissions	184	0.02088%	\$ 378.33	\$ 2,680.50	\$ 3,058.83	\$2,680.50	
414	Guss Mann	183	0.02076%	\$ 376.27	\$ 2,665.93	\$ 3,042.20	\$2,665.93	
415	Bolin Auto Sales	182	0.02065%	\$ 374.21	\$ 2,651.36	\$ 3,025.58	\$2,651.36	\$5,676.94
416	Red's Texaco	182	0.02065%	\$ 374.21	\$ 2,651.36	\$ 3,025.58	\$2,651.36	\$5,676.94
417	Mo Gear Co.	181	0.02054%			\$ 3,008.95	\$2,636.80	\$5,645.75
418	Guerrero, E. S.	180	0.02042%			\$ 2,992.33	\$2,622.23	
419	Jack's Volkswagon	180	0.02042%				\$2,622.23	
420	Soechting Motors	180	0.02042%				\$2,622.23	
421	Chevron-(2207 N. New Braunfels)	179	0.02031%				\$2,607.66	
422	Austin I.S.D.	175	0.01986%				\$2,549.39	
423	Derflinger's Exxon	175	0.01986%				\$2,549.39	
424	Helotes Park Exxon	175	0.01986%				\$2,549.39	
425	Lake Garage Inc.	175	0.01986%				\$2,549.39	
426	Tri-Star	175	0.01986%				\$2,549.39	\$5,458.60
	RAMCO Transmission	174	0.01974%				\$2,534.82	\$5,427.41
	Gregory	172	0.01951%				\$2,505.68	\$5,365.02
	Perrin Beitel Gulf	170	0.01929%			\$ 2,826.09	\$2,476.55	\$5,302.64
	Action Engine & Trans	169	0.01917%				\$2,461.98	\$5,271.45
431	McKenzie Rental	169	0.01917%	\$ 347.48	\$ 2,461.98	\$ 2,809.46	\$2,461.98	\$5,271.45

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share \approx \$9,630,000.00

		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In Documents)	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
432	Friedrick Refrigerating	168	0.01906%	\$ 345.43	\$ 2,447.41	\$ 2,792.84	\$2,447.41	\$5,240.25
	Hay's County Ready Mix	168					\$2,447.41	
	TKO Equip	168	0.01906%				\$2,447.41	
	Badders Garage	165	0.01872%				\$2,403.71	
	Cerda Tire Shop	165	0.01872%				\$2,403.71	
	Hays County Automotive	165	0.01872%				\$2,403.71	
$\overline{}$	Loredo, Ignacio	165	0.01872%				\$2,403.71	
439	Tire Service Center	165	0.01872%				\$2,403.71	
	Advantage Rent-A-Car	164	0.01861%			\$ 2,726.34	\$2,389.14	
441	Conoco (McCullough at Olmos Dr.)	164	0.01861%	\$ 337.20	\$ 2,389.14	\$ 2,726.34	\$2,389.14	
	Dietz Tractor Co.	163	0.01849%	\$ 335.15	\$ 2,374.57	\$ 2,709.72	\$2,374.57	\$5,084.29
443	Metric Auto	163	0.01849%	\$ 335.15	\$ 2,374.57	\$ 2,709.72	\$2,374.57	\$5,084.29
444	Riedel Service Station	163	0.01849%	\$ 335.15	\$ 2,374.57	\$ 2,709.72	\$2,374.57	\$5,084.29
445	Southwest Precast	163	0.01849%	\$ 335.15	\$ 2,374.57	\$ 2,709.72	\$2,374.57	\$5,084.29
446	Aaction Automotive	162	0.01838%			\$ 2,693.10	\$2,360.00	\$5,053.10
447	Mike's Exxon	162	0.01838%	\$ 333.09	\$ 2,360.00	\$ 2,693.10	\$2,360.00	\$5,053.10
448	Texaco (Main St.)	162	0.01838%	\$ 333.09	\$ 2,360.00	\$ 2,693.10	\$2,360.00	\$5,053.10
449	Big Red Bottling Co.	161	0.01827%	\$ 331.04	\$ 2,345.44	\$ 2,676.47	\$2,345.44	\$5,021.91
450	Air Star	160	0.01815%	\$ 328.98	\$ 2,330.87	\$ 2,659.85	\$2,330.87	\$4,990.72
451	Alamo City Cycle	160	0.01815%	\$ 328.98	\$ 2,330.87	\$ 2,659.85	\$2,330.87	\$4,990.72
452	Hyundai South Fork	160	0.01815%	\$ 328.98	\$ 2,330.87	\$ 2,659.85	\$2,330.87	\$4,990.72
453	Bexar Electric	158	0.01793%	\$ 324.87	\$ 2,301.73	\$ 2,626.60	\$2,301.73	\$4,928.33
454	Carlos Diaz Texaco	157	0.01781%	\$ 322.81	\$ 2,287.17	\$ 2,609.98	\$2,287.17	\$4,897.14
455	Schulz Chevron	157	0.01781%	\$ 322.81	\$ 2,287.17	\$ 2,609.98	\$2,287.17	\$4,897.14
456	Town & Country Auto Ranch	157	0.01781%		\$ 2,287.17	\$ 2,609.98	\$2,287.17	\$4,897.14
457	Tesoro Fleet Serv. Co.	156	0.01770%				\$2,272.60	\$4,865.95
	Imperial Transmission	155	0.01759%				\$2,258.03	\$4,834.76
	Kinsel Ford	153	0.01736%				\$2,228.89	\$4,772.37
	Hinson's Auto Repair	151	0.01713%				\$2,199.76	\$4,709.99
461	Beck Foundation	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80

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⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to	Gallons Attributed to PRP as %	Allocated Past Costs = \$1 812 240 62(1) x	Allocated Future Costs = \$9,630,000.00(2) x %	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		PRP	(A / total site	% of Total	of Total Allocation	(0 : 5)	(100% 01 5)	(=)
1		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)	volunie)	Anocation (D)	(5)			
462	Porter, Arthur	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80
463	R & L Automotive	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80
464	R.P.S. Auto	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80
465	Texaco (Employees Coffee Fund)	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80
466	Thomas Kaderli Exxon	150	0.01702%	\$ 308.42	\$ 2,185.19	\$ 2,493.61	\$2,185.19	\$4,678.80
467_	Wilkins, Walter	150	0.01702%			\$ 2,493.61	\$2,185.19	\$4,678.80
468	Broadway Transmission	147	0.01668%			\$ 2,443.74	\$2,141.49	
469	City of Floresville Electric Light & Power	145	0.01645%	\$ 298.14			\$2,112.35	
470	Ryder Rentals (Truck Rental)	145	0.01645%				\$2,112.35	
471	Conoco (515 Austin Blvd.)	144	0.01634%				\$2,097.78	
	Goodyear Tire DeZavala Rd.	143	0.01622%				\$2,083.21	\$4,460.45
473	Perez Gulf Service Station	143	0.01622%				\$2,083.21	\$4,460.45
	Monk, Shannon S.	141	0.01600%				\$2,054.08	
475	Eddy Wyatt Inc.	140	0.01588%			\$ 2,327.37	\$2,039.51	\$4,366.88
476	Freeman, C.	_140	0.01588%			\$ 2,327.37	\$2,039.51	\$4,366.88
477	Leaseway Distribution	140	0.01588%				\$2,039.51	\$4,366.88
	McQuaide Auto Service	140	0.01588%			\$ 2,327.37	\$2,039.51	\$4,366.88
	Neese Motor Co., Inc.	140	0.01588%			\$ 2,327.37	\$2,039.51	\$4,366.88
	Frank's Tire Shop	139	0.01577%				\$2,024.94	
	Medina Valley Exxon	136	0.01543%			\$ 2,260.87	\$1,981.24	
	Pennzoil	136	0.01543%				\$1,981.24	\$4,242.11
	Rogelio's Transmission	136	0.01543%				\$1,981.24	\$4,242.11
	Automotive Surgeons	135	0.01532%				\$1,966.67	\$4,210.92
	Herder Truck Lines	135	0.01532%				\$1,966.67	\$4,210.92
	Leo's Texaco	135	0.01532%				\$1,966.67	\$4,210.92
	Ruiz & Sons Trucking	135	0.01532%				\$1,966.67	\$4,210.92
	Standard Gypsum	135	0.01532%			\$ 2,244.25	\$1,966.67	\$4,210.92
	Strawn Merchandise	135	0.01532%				\$1,966.67	\$4,210.92
	Union Pacific	<u>1</u> 35	0.01532%				\$1,966.67	\$4,210.92
491	Wayne's Texaco	134	0.01520%	\$ 275.52	\$ 1,952.10	\$ 2,227.62	\$1,952.10	\$4,179.73

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		A	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to	Gallons Attributed to PRP as %	Allocated Past Costs = \$1,812,240.62(1) x	Allocated Future Costs = \$9,630,000.00(2) x %	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
1		PRP	(A / total site	% of Total	of Total Allocation			
		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)					21.000	
	Caldwell Garage	131	0.01486%			\$ 2,177.75	\$1,908.40	
493	Keith Bryan	130	0.01475%				\$1,893.83	
494	Leonard's Garage	130	0.01475%		· ·		\$1,893.83	
	Metro Transmission	130	0.01475%				\$1,893.83	
496	Safety Ride (Strafco, Inc.)	130	0.01475%				\$1,893.83	
497	Salinas Car Care	130	0.01475%				\$1,893.83	
	Christa's Service Center	128	0.01452%				\$1,864.70	
	Oak Hill Exxon	128	0.01452%				\$1,864.70	
	City of Seguin	127	0.01441%				\$1,850.13	
	Goodyear - 4131 S.W. Military	127	0.01441%	\$ 261.13			\$1,850.13	
	Auto Works, Inc.	125	0.01418%				\$1,820.99	
	David Lopez	125	0.01418%			\$ 2,078.01	\$1,820.99	
	J. C. Hilbigs Phillips 66	125	0.01418%				\$1,820.99	
	Owen's Garage	125	0.01418%			\$ 2,078.01	\$1,820.99	\$3,899.00
	Southwest Truck Stop	125	0.01418%				\$1,820.99	
507	Texaco (9919 San Pedro)	125	0.01418%				\$1,820.99	
	Galido Saenz Texaco	122	0.01384%				\$1,777.29	
509	Leasit, Inc.	122	0.01384%			\$ 2,028.13	\$1,777.29	
	Posey Auto Sales	121	0.01373%				\$1,762.72	
	Alex's Service Station (Fina)	120	0.01361%				\$1,748.15	
	Applewhite's Automotive	120	0.01361%				\$1,748.15	
513	Auto Masters, Inc.	120	0.01361%				\$1,748.15	
514	Lynda's Tire Service	120	0.01361%				\$1,748.15	
515	Maxey's Transmission Service	120	0.01361%				\$1,748.15	
516	Mission City Beverage	120	0.01361%	\$ 246.73			\$1,748.15	
517	Urbina Transmission	120	0.01361%				\$1,748.15	\$3,743.04
	Gates Exxon	118	0.01339%	\$ 242.62	\$ 1,719.02	\$ 1,961.64	\$1,719.02	\$3,680.65
519	Grayson Street Garage	117	0.01327%	\$ 240.57	\$ 1,704.45	\$ 1,945.01	\$1,704.45	\$3,649.46
-	STS Specialized Trans. Svc.	116	0.01316%		\$ 1,689.88	\$ 1,928.39	\$1,689.88	\$3,618.27
521	Hill Country Mobil	113	0.01282%	\$ 232.34	\$ 1,646.18	\$ 1,878.52	\$1,646.18	\$3,524.69

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		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP	Gallons Attributed to PRP as % (A / total site	Allocated Past Costs = \$1,812,240.62(1) x % of Total	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
		(Waste-In Documents)	volume)	Allocation (B)	(B)			
522	G & S Tire & Auto	112	0.01271%	\$ 230.29	\$ 1,631.61	\$ 1,861.89	. \$1,631.61	\$3,493.50
	Oak Hills Gulf Service	112	0.01271%				\$1,631.61	
	Alice ISD Auto Shop	110	0.01248%				\$1,602.47	
	Andy's Gulf	110	0.01248%				\$1,602.47	
	Bill Mezzetti Tire Co.	110	0.01248%				\$1,602.47	
	Bolado's Automotive Inc.	110	0.01248%				\$1,602.47	
528	Budget Rent A Car	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
	Central Auto Mart	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
530	Cortez Trucking	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
531	Gannon	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
532	Narbaiz Garage	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
533	River City Hydraulics	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	\$3,431.12
534	Roos Auto Parts Co.	110	0.01248%	\$ 226.17	\$ 1,602.47	\$ 1,828.65	\$1,602.47	
535	San Marcos Alignment	110	0.01248%			\$ 1,828.65	\$1,602.47	\$3,431.12
536	San Marcos Truck Stop	110	0.01248%	\$ 226.17		\$ 1,828.65	\$1,602.47	\$3,431.12
537	Texas Transmission & Engine	110	0.01248%			\$ 1,828.65	\$1,602.47	\$3,431.12
538	Walker Construction Co.	110	0.01248%				\$1,602.47	\$3,431.12
539	Andrews, T. A.	105	0.01191%				\$1,529.63	
540	Dollar Rent A Car	105	0.01191%				\$1,529.63	
541	S & R Auto Service	105	0.01191%				\$1,529.63	
542	Thompson Buick-Pontiac GMC	105	0.01191%	\$ 215.89	\$ 1,529.63	\$ 1,745.53	\$1,529.63	\$3,275.16
	Union Camp Corp.	105	0.01191%				\$1,529.63	
	Avery & Co	100	0.01135%			\$ 1,662.41	\$1,456.79	\$3,119.20
545	Ditch Witch of Central Texas	100	0.01135%		\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
	Harris Garage	100	0.01135%		\$ 1,456.79		\$1,456.79	
	J & M Boltswagen	100	0.01135%				\$1,456.79	\$3,119.20
548	Landa Tire & Auto	100	0.01135%			\$ 1,662.41	\$1,456.79	\$3,119.20
549	Liberty Transmissions	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
550	McDougal's Automotive	100	0.01135%			\$ 1,662.41	\$1,456.79	\$3,119.20
551	Podest Exxon	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20

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		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In Documents)	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
552	Star Automotive	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
553	Stewart Trucks	100	. 0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
554	Texaco (900 W. Commerce)	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
555	Texas Corrugators	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
556	Traditional Chevrolet	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
557	Walker Tire Co.	100	0.01135%	\$ 205.61	\$ 1,456.79	\$ 1,662.41	\$1,456.79	\$3,119.20
558	Ditmar Lumber	96	0.01089%	\$ 197.39	\$ 1,398.52	\$ 1,595.91	\$1,398.52	\$2,994.43
559	Lone Star Volkswagon	96	0.01089%			\$ 1,595.91	\$1,398.52	\$2,994.43
560	North Star Motors, Inc.	96	0.01089%	\$ 197.39	\$ 1,398.52	\$ 1,595.91	\$1,398.52	\$2,994.43
561	Phil's Auto Service	96	0.01089%	\$ 197.39	\$ 1,398.52	\$ 1,595.91	\$1,398.52	\$2,994.43
562	Mary Mtr (Mary & Israel)	95	0.01078%	\$ 195.33	\$ 1,383.95	\$ 1,579.29	\$1,383.95	\$2,963.24
563	Motorcycle Shop	95	0.01078%	\$ 195.33	\$ 1,383.95	\$ 1,579.29	\$1,383.95	\$2,963.24
564	Sears Central Service	95	0.01078%	\$ 195.33	\$ 1,383.95	\$ 1,579.29	\$1,383.95	\$2,963.24
565	Excel Auto Center	92	0.01044%	\$ 189.16	\$ 1,340.25	\$ 1,529.41	\$1,340.25	\$2,869.66
566	Marshall Distributing	92		\$ 189.16	\$ 1,340.25	\$ 1,529.41	\$1,340.25	\$2,869.66
567	Exxon (700 S St. Mary's)	91				\$ 1,512.79	\$1,325.68	\$2,838.47
568	Austin Automotive	90					\$1,311.11	\$2,807.28
569	B & N Transmission	90				\$ 1,496.16	\$1,311.11	
570	Conoco (1828 Nogalitos)	90					\$1,311.11	
571	Randolph Exxon	90				\$ 1,496.16	\$1,311.11	
572	River City Auto	90					\$1,311.11	
	Weiss Garage	90	0.01021%			\$ 1,496.16	\$1,311.11	
	North Central Auto Plex	89	0.01010%				\$1,296.55	
	North Park Hyundai	86	0.00976%				\$1,252.84	\$2,682.51
	Alisco's Garage	85	0.00964%			\$ 1,413.04	\$1,238.27	\$2,651.32
	Chandler's Texaco	85	0.00964%			\$ 1,413.04	\$1,238.27	\$2,651.32
578	John's Lone Star	85	0.00964%			\$ 1,413.04	\$1,238.27	\$2,651.32
	Texas State Highway Dept.	85	0.00964%			\$ 1,413.04	\$1,238.27	\$2,651.32
580	Ziegler, Thad	85	0.00964%			\$ 1,413.04	\$1,238.27	\$2,651.32
581	Durham Transportation	82	0.00930%	\$ 168.60	\$ 1,194.57	\$ 1,363.17	\$1,194.57	\$2,557.74

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

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		Number of	Gallons	Allocated Past	Allocated Future	Total Allocated	Allocated	Proposed
		Gallons	Attributed to	Costs =	Costs =	Costs	Premium	Settlement Amount
PRP#	PRP Name	Attributed to	PRP as %	\$1,812,240.62(1) x	\$9,630,000.00(2) x %	(C + D)	(100% of D)	(E + F)
1		PRP	(A / total site	% of Total	of Total Allocation	(0 · 5)	(100% 01.2)	(= ,
		(Waste-In	volume)	Allocation (B)	(B)			
		Documents)	voidino,	/ III O O III (D)				,
582	B & S Automotive	80	0.00908%	\$ 164.49	\$ 1,165.43	\$ 1,329.92	\$1,165.43	\$2,495.36
	Butter Krust Bakery (Garage)	80	0.00908%		\$ 1,165.43	\$ 1,329.92	\$1,165.43	\$2,495.36
	Import Car Repair, Inc.	. 80	0.00908%	\$ 164.49	\$ 1,165.43	\$ 1,329.92	\$1,165.43	\$2,495.36
	Interstate Transmission Repair	80	0.00908%	\$ 164.49	\$ 1,165 <u>.43</u>	\$ 1,329.92	\$1,165.43	\$2,495.36
586	Loomis Armored	80	0.00908%	\$ 164.49	\$ 1,165.43	\$ 1,329.92	\$1,165.43	\$2,495.36
587	Valero Energy Corporation	80	0.00908%	\$ 164.49			\$1,165.43	
588	West Court Exxon	80					\$1,165.43	
589	Frank's Auto & Truck Service	79	0.00896%				\$1,150.87	
590	Karson Auto Shop & Welding	78	0.00885%	\$ 160.38			\$1,136.30	
591	Taylor Rentals	76	0.00862%	\$ 156.27	\$ 1,107.16	\$ 1,263.43	\$1,107.16	\$2,370.59
592	87 Gear Parts & Service	75	0.00851%				\$1,092.59	
593	Auto Check	75	0.00851%	\$ 154.21	\$ 1,092.59	\$ 1,246.80	\$1,092.59	\$2,339.40
594	Blairs Exxon	75		\$ 154.21			\$1,092.59	
595	Rivera, Hector J.	75		\$ 154.21	\$ 1,092.59	\$ 1,246.80	\$1,092.59	\$2,339.40
596	W. W. Inc.	75	0.00851%	\$ 154.21	\$ 1,092 <u>.59</u>	\$ 1,246.80	\$1,092.59	\$2,339.40
597	Armstrong Automotive	73	0.00828%			\$ 1,213.56	\$1,063.46	\$2,277.01
598	Aztec Rental Center	73					\$1,063.46	
599	Aguilera's Transmission Service	72					\$1,048.89	
600	Canyon Automotive	70					\$1,019.76	
601	Davis Tire Co.	70	0.00794%				\$1,019.76	
602	Goll Automotive	70	0.00794%				\$1,019.76	
603	Joe's Garage	70	0.00794%				\$1,019.76	
604	Lackey Oil Co.	70	0.00794%				\$1,019.76	
605	Lange Automotive	70	0.00794%				\$1,019.76	
606	Master's Hand Automotive	_70					\$1,019.76	
607	Oval Automotive	70					\$1,019.76	
608	Randolph Auto Garage	70	0.00794%	\$ 143.93	\$ 1,019.76	\$ 1,163.68	\$1,019.76	\$2,183.44
	Remitz Distributing	70	0.00794%				\$1,019.76	\$2,183.44
610	Downtown Truck Service	69	0.00783%				\$1,005.19	\$2,152.25
611	Normal Budget Transmission	69	0.00783%	\$ 141.87	\$ 1,005.19	\$ 1,147.06	\$1,005.19	\$2,152.25

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

 $^{^{(2)}}$ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

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⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

 $^{^{(2)}}$ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

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i		Number of	Gallons	Allocated Past	Allocated Future	Total Allocated	Allocated	Proposed
		Gallons	Attributed to	Costs =	Costs =	Costs	Premium	Settlement Amount
PRP#	PRP Name	Attributed to	PRP as %			(C + D)	(100% of D)	(E + F)
		PRP	(A / total site	% of Total	of Total Allocation	(0 1 5)	(100% 01 5)	(()
		(Waste-In	volume)	Allocation (B)				
ļ		(waste-in Documents)	volume)	Allocation (b)	(B)		Į	
642	Fred Luderus Tire Service	55	0.00624%	\$ 113.09	\$ 801.24	\$ 914.32	\$801.24	\$1,715.56
643	J&J Automotive	55					\$801.24	
644	L & E General Auto Repairs	55						
645	MAC Auto Parts	55						
646	Pan American Transmission Parts	55						
	Posey, Darlene	55						
648	San Antonio Trade School	55	0.00624%				\$801.24	
649	Solis Automotive Inc.	55	0.00624%				\$801.24	
	Super Van	55	0.00624%				\$801.24	
651	Tamez Auto & Tire Shop	55	0.00624%				\$801.24	
652	Thrash Automotive	55	0.00624%				\$801.24	
653	US Air	55	0.00624%				\$801.24	
654	Villasenor Tire Shop	55	0.00624%				\$801.24	
655	W. F. Castella & Associates	55	0.00624%	\$ 113.09	\$ 801.24	\$ 914.32	\$801.24	\$1,715.56
656	Yellow Checker Cab	55	0.00624%	\$ 113.09	\$ 801.24	\$ 914.32	\$801.24	\$1,715.56
657	Century Automotive	53	0.00601%	\$ 108.97	\$ 772.10	\$ 881.07	\$772.10	\$1,653.18
658	Alamo Generator	50	0.00567%	\$ 102.81	\$ 728.40	\$ 831.20	\$728.40	\$1,559.60
659	Basse Rd Garage	50	0.00567%				\$728.40	
660	Bob's Mustang Parts	50	0.00567%				\$728.40	\$1,559.60
	Bryant Automotive	50	0.00567%				\$728.40	
	Patton Auto & Tire	50	0.00567%				\$728.40	
	Wilson County Auto Parts	46	0.00522%				\$670.12	
664	Sankico Autos	45	0.00511%				\$655.56	
665	Ybarra Auto Service Center	45	0.00511%				\$655.56	
	Car Works	43	0.00488%				\$626.42	
667	Clark Tires	41	0.00465%				\$597.29	
668	Trinity Automotive & Machine Shop	41	0.00465%				\$597.29	
	Downtown Muffler	40	0.00454%				\$582.72	
	J. Nava Garage	40	0.00454%				\$582.72	\$1,247.68
671	Laguna's Service Station	40	0.00454%	\$ 82.24	\$ 582.72	\$ 664.96	\$582.72	\$1,247.68

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

		Α	В	С	D	E	F	G
PRP#	PRP Name	Number of Gallons Attributed to PRP (Waste-In Documents)	Gallons Attributed to PRP as % (A / total site volume)	Allocated Past Costs = \$1,812,240.62(1) x % of Total Allocation (B)	Allocated Future Costs = \$9,630,000.00(2) x % of Total Allocation (B)	Total Allocated Costs (C + D)	Allocated Premium (100% of D)	Proposed Settlement Amount (E + F)
672	Morin's Auto Center	40	0.00454%	\$ 82.24	\$ 582.72	\$ 664.96	\$582.72	\$1,247.68
673	Victor's Service Center, Inc.	40	0.00454%	\$ 82.24	\$ 582.72	\$ 664.96	\$582.72	\$1,247.68
674	JV Auto Electric Service	39	0.00442%	\$ 80.19	\$ 568.15	\$ 648.34	\$568.15	\$1,216.49
675	Saathoff Heavy Equipment	38	0.00431%	\$ 78.13	\$ 553.58	\$ 631.71	\$553.58	\$1,185.30
676	Tampo Mfg. Co. Inc.	36	0.00408%	\$ 74.02	\$ 524.45	\$ 598.47	\$524.45	\$1,122.91
677	Gaedcke	35	0.00397%	\$ 71.96	\$ 509.88	\$ 581.84	\$509.88	\$1,091.72
678	Ewing, Josh	15	0.00170%	\$ 30.84	\$ 218.52	\$ 249.36	\$218.52	\$467.88
Totals:		881,388	100.00000%	\$ 1,812,240.62	\$ 12,840,000.00	\$ 14,652,240.62	\$12,840,000.00	\$27,492,240.62

⁽¹⁾ Total Past Site Cost (\$2,416,320.82) X 75% Generator Share = \$1,812,240.62

⁽²⁾ Estimated Future Costs (\$12,840,000.00) X 75% Generator Share = \$9,630,000.00

ENCLOSURE 3 PREMIUM EXPLANATION

PREMIUM EXPLANATION DOCUMENT

Proposed De Minimis Settlement

In the Matter of R&H Oil/Tropicana Superfund Site, San Antonio, Texas, CERCLA Docket No.

In 1995, EPA's Office of Site Remediation and Enforcement ("OSRE") issued a guidance document entitled "Standardizing the De Minimis Premium", which, inter alia, counsels the regional offices negotiating de minimis settlements to communicate the premium determination process to settlors and other interested parties. The guidance establishes presumptive premium figures and recommends their use in most cases.

After receiving a de minimis settlement offer from the U.S. Environmental Protection Agency ("EPA"), potential de minimis settlors often have several questions. This document is intended to answer questions concerning the de minimis premium.

This document answers three commonly-asked questions:

- (1) What is a premium?
- (2) What is EPA's general policy on premiums in de minimis settlements?
- (3) How was the premium in this settlement determined?

1. What is a premium?

Typically, a de minimis settlement offer comprises of both a "base payment" and a "premium". The premium is essentially a risk-transfer mechanism, similar to an insurance premium. When a de minimis party obtains a final resolution of liability, it shifts its liability-related risks to the government and, in many cases, to other potentially responsible parties ("PRPs"). In exchange for a release from liability, EPA normally requires de minimis settlors to pay a premium in addition to their base payment amounts. The premium is typically a percentage fo the future cost component of the settlor's base payment and is determined as a matter of EPA's enforcement discretion.

The type and magnitude of risks that are shifted by a de minimis settlement vary. However, in each case, the primary reason for increased risk to EPA and the remaining PRPs is the finality of the de minimis settlement. This finality results both from the breadth of the settlement's "covenant not to sue", and from the fact that, in de minimis settlements, EPA omits the settlement "reopeners" that are typically included in Superfund settlements.

In addition, the extent of the uncertainties at a site at the time of settlement contributes to the degree of risk shifted by the de minimis settlement. These uncertainties include, among others, (1) the cost and extent of future response actions, (2) the potential magnitude of the site's orphan share, and (3) accuracy of EPA's determination of each de minimis party's share.

By paying a premium as part of settlement, the de minimis party compensates for the finality it obtains and for the risks others assume. Thus, the amount of the premium depends on

the degree of finality afforded to the settlor and the extent of risk assumed by the Agency and the site's remaining PRPs.

2. What is EPA's general policy on premiums in de minimis settlements?

EPA seeks to offer de minimis settlements to eligible PRPs as early in the site cleanup process as possible. Moreover, EPA makes every effort to craft de minims settlement offers on terms that will be acceptable to all parties at the site – including non-de minimis parties. In light of the risks that are transferred to both EPA and to other PRPs by a de minimis settlement, EPA issued a policy in June 1995 that set forth presumptive premiums to be applied in most de minimis settlements.

This policy states that if the settlement does not contain a remedy cost reopener (and thereby grants the settlers maximum finality), the premium should usually be 100 percent. If the settlement does contain such a reopener, the premium should usually be 50 percent. These presumptive figures are based on the premiums assessed in more than 150 settlements that were developed under the Agency's enforcement discretion, subjected to public notice and comment, and approved by a court.

Although EPA's policy recommends the use of these figures, the premium determination remains a matter of EPA's enforcement discretion. Among the types of circumstances that may justify a Regional Office's deviation from these presumptive premiums are:

- Remedy costs. Uncertainty regarding remedy cost may be due to the possibility of cost fluctuations, remedy contingencies, or remedy failure.
- Magnitude of the orphan share. Relative uncertainty regarding the orphan share may be reflected in the premium if the orphan share has not simply been reallocated among all PRPs at the site.
- Waste allocation. Relative uncertainty in the waste allocation may concern the quantity of waste contributed (e.g., where the contribution may be greater or less than estimated but still within the de minimis cutoff); or th nature or toxicity of the waste contributed (e.g., where the statutory requirement regarding toxicity is set, but some uncertainty remains regarding the relative type or toxicity of waste contributed).

3. How was the premium in this settlement determined?

Given that this is an early de minimis settlement with a great deal of uncertainty about remedy costs, magnitude of the orphan share, and waste allocation, EPA is using the standard 100% premium in this particular settlement.

A. Remedy costs. At the present time, remedial action costs are tremendously difficult to predict because only preliminary site assessment studies have been conducted at this Site.

Without a remedial investigation or feasibility study, the exact site conditions and the required remedial actions cannot accurately be known. Although the Remedial Project Manager for this Site has prepared a detailed remediation cost estimate, the estimate is based on very conservative assumptions and limited site data.

- B. Orphan share. EPA has identified PRPs who are bankrupt, insolvent, or defunct through the Agency's search for PRPs. The orphan share is estimated to be from 15% to 21%.
- C. Waste allocation. A volumetric allocation based on pickup slips, checks, check stubs, and 104(e) responses was developed and supports the settlement offer. The pickup slips, checks, and check stubs were salvaged from the abandoned site property. Therefore, it is likely that EPA was unable to salvage all the documents pertaining to volume transported to the Site, and the premium is necessary to insure EPA from the risk that the volumetric allocation has underestimated the volumetric contributions of the de minimis settlors.

ENCLOSURE 4 DRAFT ADMINISTRATIVE ORDER ON CONSENT

IN THE MATTER OF:	§	U.S. EPA Docket No
•	§	
R&H Oil/Tropicana Site	§	
San Antonio, Texas	§	
· .	§	• •
Proceeding under Section 122(g)(4)	§	•
of the Comprehensive Environmental	§	ADMINISTRATIVE ORDER
Response, Compensation, and	§	ON CONSENT
Liability Act of 1980, as amended,	§	
42 U.S.C. 9622(g)(4)	§	
•	8	•

CERCLA SECTION 122(g)(4) *DE MINIMIS* CONTRIBUTOR ADMINISTRATIVE ORDER ON CONSENT

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XVIII.	EFFECTIVE DATE

IN THE MATTER OF:	§	U.S. EPA Docket No.
	§	
R&H Oil/Tropicana Superfund Site	§	
San Antonio, Texas	8	
	8	. •
Proceeding under Section 122(g)(4)	§.	
of the Comprehensive Environmental	§	
Response, Compensation,	§	
and Liability Act of 1980, as amended,	§	
42 U.S.C. 9622(g)(4)	§	ADMINISTRATIVE ORDER
	8	ON CONSENT

I. JURISDICTION

- 1. This Administrative Order on Consent ("Consent Order" or "Order") is issued pursuant to the authority vested in the President of the United States by Section 122(g)(4) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), 42 U.S.C. § 9622(g)(4), to reach settlements in actions under Sections 106 or 107 of CERCLA, 42 U.S.C. §§ 9606 or 9607. The authority vested in the President has been delegated to the Administrator of the United States Environmental Protection Agency ("EPA") by Executive Order 12580, 52 Fed. Reg. 2923 (Jan. 29, 1987), and further delegated to the Regional Administrators of the EPA by EPA Delegation No. 14-14-E (May 11, 1994). Those authorities were further delegated to the Director, Superfund Division, by EPA Regional Delegation No. R6-14-14-E (August 4, 1995).
- 2. This Administrative Order on Consent is issued to the parties identified in Appendix A ("Respondents"). Each Respondent agrees to undertake all actions required by this Consent Order. Each Respondent further consents to and will not contest EPA's jurisdiction to issue this Consent Order or to implement or enforce its terms.
- 3. The EPA and Respondents agree that the actions undertaken by the Respondents in accordance with this Consent Order do not constitute an admission of any liability by any Respondent. The Respondents do not admit, and retain the right to controvert in any subsequent proceedings other than proceedings to implement or enforce this Consent Order, the validity of the Statement of Facts or Determinations contained in Sections IV and V, respectively, of this Consent Order.

II. STATEMENT OF PURPOSE

- 4. By entering into this Consent Order, the mutual objectives of the Parties are:
- a. to reach a final settlement among the Parties with respect to the Site pursuant to Section 122(g) of CERCLA, 42 U.S.C. § 9622(g), that allows the Respondents to make a cash

payment, including a premium, to resolve their alleged civil liability under Sections 106 and 107 of CERCLA, 42 U.S.C. §§ 9606 and 9607, for Response Costs incurred and to be incurred at or in connection with the Site, thereby reducing litigation relating to the Site;

- b. to simplify any remaining administrative and judicial enforcement activities concerning the Site by eliminating a substantial number of potentially responsible parties from further involvement at the Site; and
- c. to obtain settlement with the Respondents for their fair share of Response Costs incurred and to be incurred at or in connection with the Site by the EPA Hazardous Substance Superfund and by private parties and to provide for full and complete contribution protection for Respondents with regard to the Site pursuant to Sections 113(f)(2) and 122(g)(5) of CERCLA, 42 U.S.C. §§ 9613(f)(2) and 9622(g)(5).

III. <u>DEFINITIONS</u>

- 5. Unless otherwise expressly provided herein, terms used in this Consent Order that are defined in CERCLA or in regulations promulgated under CERCLA shall have the meaning assigned to them in the statute or regulations. Whenever the terms listed below are used in this Consent Order, the following definitions shall apply:
- a. "CERCLA" shall mean the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. § 9601, et seq.
- b. "Consent Order" or "Order" shall mean this Administrative Order on Consent and all appendices attached hereto. In the event of conflict between this Order and any appendix, the Order shall control.
- c. "Day" shall mean a calendar day. In computing any period of time under this Consent Decree, where the last day would fall on a Saturday, Sunday, or federal holiday, the period shall run until the close of business of the next working day.
- d. "EPA" shall mean the United States Environmental Protection Agency and any successor departments, agencies, or instrumentalities.
- e. "EPA Hazardous Substance Superfund" shall mean the Hazardous Substance Superfund established by the Internal Revenue Code, 26 U.S.C. § 9507.
- f. "Interest" shall mean interest at the current rate specified for interest on investments of the EPA Hazardous Substance Superfund established by 26 U.S.C. § 9507,

compounded annually on October 1 of each year, in accordance with 42 U.S.C. § 9607(a).1

- g. "Paragraph" shall mean a portion of this Consent Order identified by an arabic numeral.
 - h. "Parties" shall mean EPA and Respondents.
- i. "Respondents" shall mean those persons, corporations, or other entities listed in Appendix A.
- j. "Response Costs" shall mean all costs of "response" as that term is defined by Section 101(25) of CERCLA, 42 U.S.C. § 9601(25).
- k. "Section" shall mean a portion of this Consent Order identified by a roman numeral.
- 1. "Site" shall mean the R&H Oil/Tropicana Superfund Site, encompassing approximately seven acres, located at 403 Somerset Road, San Antonio, Bexar County, Texas, located approximately one mile west of Interstate 35 and depicted more clearly on the map attached as Appendix C.
- n. "United States" shall mean the United States of America, including its departments, agencies, and instrumentalities, which includes, without limitation, the EPA.

IV. STATEMENT OF FACTS

- 6. The Site is a seven-acre inactive oil refinery and waste oil disposal facility at 403 and 507 Somerset in San Antonio, Bexar County, Texas, located approximately five miles southwest of downtown San Antonio. The Site consists of two parcels of property that share a common fence boundary and some common past owner/operators. The Site is bordered by an auto service center to the north, the Union Pacific Railroad line to the west, residential, commercial, and industrial development to the south and east, Somerset Road to the east, and Kelly Air Force Base to the west. The Site is located in a densely populated area of San Antonio with ten schools within a one-mile radius. The facility has been abandoned since the early 1990s, with its last operations as a waste oil facility.
- 7. At the time of removal assessment, the northern parcel of the Site consisted of twentyeight aboveground storage tanks filled with material, extensive refining equipment and piping,

¹ The Superfund currently is invested in 52-week MK bills. The interest rate for these MK bills changes on October 1 of each year. To obtain the current rate, contact Vince Velez, Office of Administration and Resource Management, Financial Management Division, Superfund Accounting Branch, at (202) 260-6465.

sumps, and other storage containers. There was approximately 73,710 gallons of waste materials found onsite. The southern parcel of the Site consisted of eleven aboveground storage tanks, piping, eighteen empty drums, and nine drums that contained approximately 184 gallons of hazardous substance.

- 8. Hazardous substances found at the Site include benzene, chlorobenzene, ethylbenzene, tetrachloroethene, toluene, methylnapthalene, 2-methylphenol, m,p-methophenol, napthalene, methylene chloride, acetone, 2-butanone, arsenic, barium, cadmium, chromium, cobalt, copper, lead, nickel, selenium, and zinc. These substances were mixed in with used oil, used oil sludge, corrosive liquids, and oil-contaminated water in the aboveground storage tanks, separator, sump, and drum containers. The removal assessment determined that approximately 73,710 gallons of materials were onsite. These materials were categorized as corrosive hazardous wastes. Approximately 2,180 square feet of asbestos materials were also found onsite in the insulations for the pipes, boiler, tanks, equipment, and building tile/mastic.
- 9. Releases of hazardous substances were occurring from the aboveground storage tanks into the soil and groundwater, from the hazardous waste storage tanks overflowing, and from active or historic leaking from several of the aboveground storage tanks and piping to the surface soils.
- 10. As a result of the release or threatened release of hazardous substances, EPA has undertaken response actions at or in connection with the Site under Section 104 of CERCLA, 42 U.S.C. § 9604. On June 26, 2001, the Superfund Division Director of EPA Region 6 signed two Action Memoranda finding that conditions at the Site constituted an imminent and substantial endangerment to the public health, welfare, or the environment.
- 11. In response to the release and/or threatened release of hazardous substances from the Site, EPA commenced time-critical removal actions at the Site in August 2001, pursuant to Section 104 of CERCLA, 42 U.S.C. § 9604. The response action on the northern parcel of the Site consisted of removing materials from piping, asbestos abatement with air monitoring, removal and disposal of waste oil, contaminated water, contaminated sulphuric acid, oily debris, sludge, and visibly contaminated soil and concrete. Additionally, the aboveground storage tanks, piping, and a storage shed with contaminated wooden flooring and soil were demolished. As for the southern portion of the Site, contaminated water from tanks, drums, and an underground storage tank were disposed of. Sixty-four square yards (64 yd²) of contaminated soil and concrete were also removed and disposed of. The aboveground storage tanks were demolished.
- 12. In performing these response actions, EPA has incurred costs at or in connection with the Site. As of December 31, 2005, EPA has incurred costs at this Site totaling \$2,416,320.82. Based on current estimates, EPA expects to incur future remedial costs of \$12,840,000.00.
- 13. Each Respondent listed on Appendix A arranged for disposal or treatment, or arranged with a transporter for transport for disposal or treatment, of a hazardous substance

owned or possessed by such Respondent, by any other person or entity, at the Site, or accepted a hazardous substance for transport to the Site which was selected by such Respondent.

- 14. The amount of hazardous substances contributed to the Site by each Respondent does not exceed 0.49% of the hazardous substances found at the Site, and the hazardous substances contributed by each Respondent to the Site are not significantly more toxic or of significantly greater hazardous effect than other hazardous substances at the Site. Appendix C lists the volume of hazardous substances contributed to the Site by each Respondent.
- 15. The EPA estimates that the total response costs incurred and to be incurred at or in connection with the Site by the EPA Hazardous Substance Superfund and by private parties is \$15,256,320.82. The payment required to be made by each Respondent pursuant to this Consent Order is a minor portion of this total amount.

V. <u>EPA'S DETERMINATIONS</u>

- 16. Based upon the Statement of Facts set forth above and on the administrative record for this Site, EPA has determined that:
- a. The R&H Oil/Tropicana Superfund site is a "facility" as that term is defined in Section 101(9) of CERCLA, 42 U.S.C. § 9601(9);
- b. Each Respondent is a "person" as that term is defined in Section 101(21) of CERCLA, 42 U.S.C. § 9601(21);
- c. Each Respondent is a "potentially responsible party" within the meaning of Section 122(g)(1) of CERCLA, 42 U.S.C. § 9622(g)(1);
- d. There has been an actual or threatened "release" of a "hazardous substance" from the Site as those terms are defined in Section 101(22) and (14) of CERCLA, 42 U.S.C. § 9601(22) and (14);
 - e. The actual or threatened "release" caused the incurrence of response costs;
- f. Prompt settlement with each Respondent is practicable and in the public interest within the meaning of Section 122(g)(1) of CERCLA, 42 U.S.C. § 9622(g)(1);
- g. As to each Respondent, this Consent Order involves only a minor portion of the response costs at the Site within the meaning of Section 122(g)(1) of CERCLA, 42 U.S.C. § 9622(g)(1); and
- h. The amount of hazardous substances contributed to the Site by each Respondent and the toxic or other hazardous effects of the hazardous substances contributed to

the Site by each Respondent are minimal in comparison to other hazardous substances at the Site within the meaning of Section 122(g)(1)(A) of CERCLA, 42 U.S.C. § 9622(g)(1)(A).

VI. ORDER

17. Based upon the administrative record for the Site and the Statement of Facts and Determinations set forth above, and in consideration of the promises and covenants set forth herein, the following is hereby AGREED TO AND ORDERED:

VII. PAYMENT

- 18. Within 30 days of the effective date of this Consent Order, each Respondent shall pay to the EPA Hazardous Substance Superfund the amount which corresponds to each Respondent's contribution to the Site, set forth in Appendix C to this Consent Order.
- 19. Each Respondent's payment includes an amount for: (a) past response costs incurred at or in connection with the Site; (b) projected future response costs to be incurred at or in connection with the Site; and (c) a premium to cover the risks and uncertainties associated with this settlement, including but not limited to, the risk that total response costs incurred or to be incurred at or in connection with the Site by the EPA Hazardous Substance Superfund, or by any private party, will exceed the estimated total response costs upon which Respondents' payments are based.
- 20. Each payment shall be made by certified or cashier's check made payable to "EPA Hazardous Substance Superfund." Each check shall reference the name and address of the party making payment, the Site name, the EPA Region and Site Spill ID Number 06MB, and the EPA docket number for this action, and shall be sent to:

EPA Superfund-R&H Oil/Tropicana Superfund Site (06MB)
CERCLIS #: TXD057577579
Superfund Accounting
P.O. Box 360582M
Pittsburgh, Pennsylvania 15251
ATTN: COLLECTION OFFICER FOR SUPERFUND

Of the total amount to be paid pursuant to this Consent Order, the past costs amount for each Respondent, as indicated by column C of the Cost Allocation Table (Appendix C), shall be deposited in the EPA Hazardous Substance Superfund as reimbursement for response costs incurred at or in connection with response actions at the Site. The remainder of the settlement amount paid shall be deposited in the R&H Oil/Tropicana Superfund Site Special Account within the EPA Hazardous Substance Superfund to be retained and used to conduct or finance the response action at or in connection with the Site. Any balance remaining in the R&H Oil/Tropicana Superfund Site Special Account after the conclusion of response action shall be

transferred by EPA to the EPA Hazardous Substance Fund.

21. At the time of payment, each Respondent shall send notice that such payment has been made to:

Buddy Parr, Chief Superfund Cost Recovery Section (6SF-AC) United States Environmental Protection Agency Region 6 1445 Ross Avenue Dallas, Texas 75202-2733

VIII. FAILURE BY RESPONDENTS TO MAKE PAYMENT

22. If any Respondent fails to make full payment within the time required by Paragraph 18, that Respondent shall pay Interest on the unpaid balance. In addition, if any Respondent fails to make full payment as required by Paragraph 18, the United States may, in addition to any other available remedies or sanctions, bring an action against that Respondent seeking injunctive relief to compel payment and/or seeking civil penalties under Section 122(I) of CERCLA, 42 U.S.C. § 9622(I), for failure to make timely payment.

IX. CERTIFICATIONS OF RESPONDENTS AND FEDERAL RESPONDENTS

- 23. By signing this Consent Order, each Respondent certifies, individually, that, to the best of its knowledge and belief, it has:
- a. conducted a thorough, comprehensive, good faith search for documents, and has fully and accurately disclosed to EPA, all information currently in its possession, or in the possession of its officers, directors, employees, contractors or agents, which relates in any way to the ownership, operation, or control of the Site, or to the ownership, possession, generation, treatment, transportation, storage or disposal of a hazardous substance, pollutant, or contaminant at or in connection with the Site;
- b. not altered, mutilated, discarded, destroyed or otherwise disposed of any records, documents, or other information relating to its potential liability regarding the Site after notification of potential liability or the filing of a suit against it regarding the Site; and
- c. fully complied with any and all EPA requests for information regarding the Site pursuant to Sections 104(e) and 122(e) of CERCLA, 42 U.S.C. §§ 9604(e) and 9622(e).

X. COVENANTS BY EPA

24. In consideration of the payments that will be made by the Respondents under the

terms of this Consent Order, and except as specifically provided in Section XI (Reservations of Rights by EPA), EPA covenants not to sue or take administrative action against any of the Respondents pursuant to Sections 106 or 107 of CERCLA, 42 U.S.C. §§ 9606 or 9607, relating to the Site. With respect to present and future liability, this covenant not to sue shall take effect for each Respondent upon receipt of that Respondent's payment as required by Section VII. With respect to each Respondent, individually, this covenant not to sue is conditioned upon: (a) the satisfactory performance by the Respondent of all obligations under this Consent Order; and (b) the veracity of the information provided to EPA by the Respondent relating to the Respondent's involvement with the Site. This covenant not to sue extends only to the Respondents and does not extend to any other person.

XI. RESERVATIONS OF RIGHTS BY EPA

- 25. The covenants by EPA set forth in Paragraph 24 do not pertain to any matters other than those expressly contained therein. EPA reserves, and this Consent Order is without prejudice to, all rights against Respondents with respect to all other matters including, but not limited to:
 - a. liability for failure to meet a requirement of this Consent Order;
 - b. criminal liability;
- c. liability for damages for injury to, destruction of, or loss of natural resources and for the costs of any natural resource damage assessments; or
- d. liability arising from any future arrangement for disposal or treatment of a hazardous substance, pollutant, or contaminant at the Site after the effective date of this Consent Order.
- 26. Notwithstanding any other provision in this Consent Order, EPA reserves, and this Consent Order is without prejudice to, the right to institute judicial proceedings against any Respondent or administrative proceedings against any individual Respondent seeking to compel that Respondent to perform response actions relating to the Site, and/or to reimburse the United States for additional costs of response, if information is discovered which indicates that such Respondent contributed hazardous substances to the Site in such greater amount or of such greater toxic or other hazardous effects that such Respondent no longer qualifies as a *de minimis* party at the Site because such Respondent contributed greater than 0.49% of the hazardous substances at the Site or contributed hazardous substances which are significantly more toxic or are of significantly greater hazardous effect than other hazardous substances at the Site.

XII. COVENANT BY RESPONDENTS

27. The Respondents covenant not to assert any claims or causes of action against EPA

or its contractors or employees, with respect to the Site or this Consent Order including, but not limited to:

- a. any direct or indirect claim for reimbursement from the EPA Hazardous Substance Superfund based on Sections 106(b)(2), 107, 111, 112, or 113 of CERCLA, 42 U.S.C. §§ 9606(b)(2), 9607, 9611, 9612, or 9613, or any other provision of law;
 - b. any claims arising out of response activities at the Site; and
- c. any claim against EPA pursuant to Sections 107 and 113 of CERCLA, 42 U.S.C. §§ 9607 and 9613, relating to the Site.
- 28. Nothing in this Consent Order shall be deemed to constitute preauthorization or approval of a claim within the meaning of Section 111 of CERCLA, 42 U.S.C. § 9611, or 40 C.F.R. 300.700(d).
- 29. Each Respondent covenants not to sue or assert any claims or causes of action against each other with regard to Response Costs for the Site pursuant to Sections 107 and 113 of CERCLA, 42 U.S.C. §§ 9607 and 9613.

XIII. EFFECT OF SETTLEMENT/CONTRIBUTION PROTECTION

- 30. Nothing in this Consent Order shall be construed to create any rights in, or grant any cause of action to, any person not a Party to this Consent Order. The EPA and the Respondents each reserve any and all rights (including, but not limited to, any right to contribution), defenses, claims, demands, and causes of action which each Party may have with respect to any matter, transaction, or occurrence relating in any way to the Site against any person not a Party hereto.
- 31. In any subsequent administrative or judicial proceeding initiated by EPA for injunctive relief, recovery of response costs, or other relief relating to the Site, the Respondents shall not assert, and may not maintain, any defense or claim based upon the principles of waiver, res judicata, collateral estoppel, issue preclusion, claim-splitting, or other defenses based upon any contention that the claims raised in the subsequent proceeding were or should have been brought in the instant action; provided, however, that nothing in this Paragraph affects the enforceability of the covenant not to sue included in Paragraph 24.
- 32. The Parties agree that each Respondent is entitled, as of the effective date of this Consent Order, to protection from contribution actions or claims as provided by Sections 113(f)(2) and 122(g)(5) of CERCLA, 42 U.S.C. §§ 9613(f)(2) and 9622(g)(5), for "matters addressed" in this Consent Order. The "matters addressed" in this Consent Order are all response actions taken by EPA and by private parties, and all response costs incurred and to be incurred by EPA and by private parties, at or in connection with the Site, subject to the Reservation of Rights by EPA set forth in Section XI.

XIV. PARTIES BOUND

33. This Consent Order shall apply to and be binding upon EPA, the Respondents, and each Party's heirs, successors, and assigns. Any change in ownership or corporate or other legal status of a Respondent, including but not limited to, any transfer of assets or real or personal property, shall in no way alter such Respondent's responsibilities under this Consent Order. Each signatory to this Consent Order certifies that he or she is authorized to enter into the terms and conditions of this Consent Order and to execute and bind legally the party represented by him or her.

XV. INTEGRATION/APPENDICES

34. This Consent Order and its appendices constitute the final, complete and exclusive agreement and understanding among the Parties with respect to the settlement embodied in this Consent Order. The Parties acknowledge that there are no representations, agreements, or understandings relating to the settlement other than those expressly contained in this Consent Order. The following appendices are attached to and incorporated into this Consent Order:

"Appendix A" is the list of Respondents.

"Appendix B" is the map of the Site.

"Appendix C" is the cost allocation table

"Appendix E" is the approval of the Department of Justice.

XVI. PUBLIC COMMENT

35. This Consent Order shall be subject to a public comment period of not less than thirty (30) days pursuant to Section 122(i) of CERCLA, 42 U.S.C. § 9622(i). In accordance with Section 122(i)(3) of CERCLA, 42 U.S.C. § 9622(i)(3), EPA may withdraw or withhold its consent to this Consent Order if comments received disclose facts or considerations which indicate that this Consent Order is inappropriate, improper, or inadequate.

XVII. ATTORNEY GENERAL APPROVAL

36. The settlement embodied in this Consent Order is subject to the approval of the Attorney General of the United States, in accordance with Section 122(g)(4) of CERCLA, 42 U.S.C. § 9622(g)(4).

XVIII. EFFECTIVE DATE

37. The effective date of this Consent Order shall be the date upon which EPA issues written notice to Respondents and Federal Respondents that the public comment period pursuant to Paragraph 35 has closed and that comments received, if any, do not require modification of or EPA withdrawal from this Consent Order.

IT IS SO AGREED AND ORDERED:	
U.S. Environmental Protection Agency	
D	
By: Samuel Coleman, P.E. Director, Superfund Division, Pegion 6	[Date]

IN THE MATTER OF:	§ §	U.S. EPA Docket No
R&H Oil/Tropicana Superfund Site	\$ §	ADMINISTRATIVE ORDER
San Antonio, Texas	§	ON CONSENT
Respondents Listed in Appendix A	§ § §	Pursuant to CERCLA 122(g), 42 U.S.C. 9622(g)
·		this Consent Order in the matter of CERCLA uperfund Site, San Antonio, Texas:
FOR RESPONDENT:	٠	
Print Name of Respondent (i.e., name of	company	or other entity)
Print Address		· · · · · · · · · · · · · · · · · · ·
By:		
Signature	Date	·
Print name of Signatory		
<u> </u>		person will constitute complete satisfaction onsent Order with respect to the Respondents
Print Name		
Print Address		

APPENDIX A

R&H OIL/TROPICANA SUPERFUND SITE LIST OF RESPONDENTS

LIST OF PARTIES RECEIVING R&H OIL/TROPICANA DE MINIMIS AOC

221 Fleet Services
A Acme Rents Rite
A. J. Ploch Oil Co., Inc.
A-1 Transmission
Aaction Automotive
AAFES: Lackland Service Station, Ft. Sam Houston
Service Center, and Kelly AFB Service Station
AAMCO/AAMCO Transmission
Abbott Chrysler Dodge
Action Engine & Trans
Adan Bros Texaco
Advantage Rent-A-Car
Affordable Housing
<u>Air Star</u>
Alamo Aircraft
Alamo Car Rental/Alamo Rent-A-Car
Alamo City Cycle
Alamo City Trucking/Alamo City Truck Service
Alamo Community College Dist: San Antonio College,
ACCD Motor Pool, St. Phillips S W Center, SW
Campus St. Phillips College
Alamo Hydraulics
Alamo Truck Center, Inc.
Anderson Garage
APG Lime
Apollo Van Lines
Apple Dodge
Applewhite's Automotive
Austin ISD
Auto Convoy Co.
Auto Haus
Auto Masters, Inc.
Auto Works, Inc.
Automotive Surgeons
B & B Brake & Align
B & C Service Center
B & M Automotive
B. C. Garage
Badders Garage
Ballenger Construction Co.
Banis Automotive Services
Baumann Auto Repair
Beck Foundation

Bednarz Service Center
Ben White Exxon
Benson Chevrolet
Bert's Motor Works
Bexar Body Works
Bexar County: Bexar County Maintenance, Bexar
County Court House, Bexar County Prec. 3
Bexar Electric
Bexar Tire
Big Red Bottling Co.
Bill Bickman Gulf Bill's Auto Repairs
Bill's Chevron (Fair Ave.)
Blanco Transmission Services
Bob Treece
Bob's Auto Service
Bob's Performance Transmission
Boening Agriculture
Bolf Truck & Equipment Repair
Bolin Auto Sales
Brauback, John
Broadway Gulf Auto Center
Buckeye Automotive
Budget Transmission Repairs
Bump-Sims
C & C Auto and Tire
C & S Tire & Automotive
Caldwell Garage
Caldwell Motors (Automotive)
Cambridge Garage/Cambridge Auto Center
Capital Equipment Carlos Diaz Texaco
Case Power & Equipment
Cavender Olds
Cavender Toyota
Cecil Tindall Chevrolet & Oldsmobile
Central Auto Repair
Central Tire
Cerda Tire Shop
Charles Moore Texaco (Texaco Service Stn)
Chevron-(2207 N. New Braunfels)
Chevron-(4802 Walzem)
Chevron-3619 Zarzamora
Chuck Nash Rentals Inc. / Chevrolet
City Cab Conoco
City of Floresville Floresic Light & Payer
City of Floresville Electric Light & Power

City of Kerrville
City of San Antonio: San Antonio Police Dept., City
Public Works, City of San Antonio Water Board, San
Antonio Dept. of Aviation
City of Seguin
City Transmission
Coastal Transport Inc.
Comet Service Station
Commercial Body Corp
Conoco (2202 Fredericksburg Rd.)
Conoco (515 Austin Blvd)
Conoco (McCullough at Olmos Dr)
Conrad's Automotive Center
Cooper Equipment Company
Crenwelge Motors/Crenwelge Buick
Cycle World
D & D Transmission Service
David Colbath Transmissions
David Lane Automotive
David Lopez
Davis Texaco Service Center
Davis Truck & Equipment
Dean Coley Auto Service, Inc.
Delcrest Mobil/Raul Villarreal
Derflinger's Exxon
DEW Inc.
Dietz Tractor Co.
Dornak Automotive
Dot Metal Inc/Dot Metal Products
Douglas, A D
Dover Elevator
Dowell
DSM Drilling
Du Mor Enterprises, Inc.
Dykman Texaco
Eagle Auto Repair
Easter's Gulf Service Center
Eddy Wyatt, Inc.
EDW Trucking/Zero Refrigeration
Ewald Ford Tractors, Inc.
Ewing Conoco/Ewing Service Center
Exhaust Service Center
Exxon - 1554 Bandera
Exxon (4302 Callaghan)
Exxon (Charles Kiehne)
Exxon A-1 Service Center
Fast Change Oil & Lube

Federal Express
FESCO Inc.
Firebird Fleet Service/Mobil Oil
Five Points Exxon
Flasher Equipment Co.
Fleming Foods
Flores Garage
Flournoy Drilling
Fredrick's A/C
Freeman, C
Friedrick Refrigerating
Fritz's Gulf
Frontier Enterprises
Full Service Auto Inc.
G & H Equipment
Garbage Gobbler
Garza's Automotive
Gates Exxon
German Motor Imports
Gillis (Gillit) Brothers Service Center
Gillman Honda/Gillman Mitsubishi
GLI/Williams Distributing
Gohmert Transmission
Go-Mack Sales & Service
Goodyear - 4131 S.W. Military
Goodyear- 1498 Hillcrest
Goodyear Tire De Zavala Rd.
Goodyear West Ave.
Goodyear: 8011 Bandera Rd.+1346 Fair Ave.
Grace Drilling
Grace Equipment
Grande Ford
Grayson Street Garage
Gregory
Greg's Automotive & Truck Center
Greyhound Bus Lines
Grissom Rd. Automotive
Guido
Gunn Buick
Gunn Nissan
Guss Mann
H & H Crane Service
H. Arocha Trucking
Halliburton Services
Halo Distributing Co.
Hamner, Inc/Hamner Trucking
<u>Hancor</u>

Harlandale Independent School Dist.
Hatch & Kirk Inc.
Hays County Automotive
Hay's County Ready Mix
HEB Construction
Helotes Park Exxon
Hendrix GMC
Herder Truck Lines
Hernandez Exxon/66
Hertz Rent-A-Car
Hertz-Penske Truck Leasing
Hinson's Auto Repair
Hoan Lee
Holly Farms
Howell
Hydraulic Specialists Abdraulic Supply & Social
Hydraulic Supply & Service
Hyundai South Fork
I 35 Tire & Services
Ike Jones Exxon Import Auto Service
Industrial Disposal Supply Co.
Ingram Mfg
Ingram Ready Mix
International Auto Services
J. C. Hilbigs Phillips 66
Jack Lucas Exxon
Jack's Automotive
Jack's Volkswagon
Jamie's Transmission
Job Handler
Joe De La Rosa Exxon
Joel's Transport
Juan Chapa Exxon
Kayser's Automotive
Kee Motors
Keith Bryan
Kelly's Automotive/Texaco
Ken Browns Tire & Service/Texaco
Ken's Automotive & Tire Center
Kent's Automotive
Kerrville Bus
Kinsel Ford
Koch Oil
Krueger Mazda
Krumm's Cycle Shop
Kuenstler Machinery

L & S Automotive
L. Fisher Freight, Inc
L. H. McCoy Enterprises
Lack's Furniture
Lake Garage Inc.
Lakeway Service Center Exxon
Lamar Automotive/Stuart's North Lamar Auto
Landa Texaco
Lange Truck Lines
Lauren Concrete Co.
Leaseway Distribution
Leasit, Inc.
Leon Valley Automotive
Leonard's Garage
Lift Masters
Linsey Oil
Longhorn Transport
Loredo, Ignacio
Louis Transmission
Lynda's Tire Service
M & G Building Materials
M.I.C.A. Corporation
Machinery Maintenance
Mark Industries
Martin Garage
Master-Lube / AIAS, Inc.
Maxey's Transmission Service
McClelland, Jim
McDougal's Diesel
McKenzie Equipment Co.
McQuaide Auto Service
Mechanical Sales & Service
Medellin, Manuel
Medina Valley Exxon
Mercury Fleet Service, Inc.
Metric Masters
Metro Transmission
Midas (Larry Goodman)
Midway Automotive
Mike's Exxon
Miller Gulf
Minute Lube
Mission City Beverage
Mission Transmission
Mo Gear Co.
Mobil City Citgo
Monk, Shannon S.

Moore Industrial Disposal
NACO Auto Service
Nader's Exxon
National Car Rental/Jim Dunworth
National Oilwell
Nesloney (Dolph) Auto Repair
Nielsen's Garage
Nogalitos Gear
North Central Ford, Inc.
Northeast San Antonio ISD: Madison, Roosevelt and
Lee High Schools
Northwest Automotive
Oak Hill Exxon
Oak Hills Gulf Service
Ohbayashi Corporation
Oil-N-Lube
Old 81 Exxon
Olmos Park Gulf
Overdrive Transmission
PAG Inc.
Paiz, David
Paka Construction
Pat Matyear Exxon
Patterson Rental Tools
Payton Southwestern
PDQ Concrete
Pennzoil
PEP Boys
Pepsi-Cola Bottling Co.
Perez Gulf Service Station
Performance Auto & Trans.
Perrin Beitel Gulf
Phillips Petroleum
Pioneer Cement/Concrete
Pipelayers, Inc.
Pool Co. of Texas, Inc.
Porter, Tom
Preco Machinery Sales, Inc.
Purolator Courier
Quick-Ten-Lube
R & L Automotive
R L Jones Construction
R.P.S. Auto
RAMCO Transmission
Ray's Automotive
Ray's Service Center Exxon
Red Simon Ford

Reliable Battery
Renken & Kuentz Trans
Richard's Transmission
Richardson Bros.
Rios Chevron
Rogelio's Transmission
Roger's Import Service
Roger's Mobil Service
Rowland's Texaco
Roy's Tire & Auto
Ruben's Transmission
Ruiz & Sons Trucking
Ryder Truck Rental, Inc.
S & S Construction
S. H. Tolliver Company
S. X. Callahan Inc.
S.V.M.S. Comal ISD
Safety Ride (Strafco, Inc.)
San Antonio Equipment
San Marcos Nissan
Sani-Fresh
Schlumberger
Schneider's Tire & Automotive
Schulz Chevron
Seguin Diesel Truck Service Inc.
Seguin Motor Co. Ford
Servtex Materials Co.
Seven-Up Bottling Co.
Shorts Garage
Sirianni Automotive Services
Slater Automotive
Sleep Well Auto Care Svc. Center
Slimp Oil Company
Slim's Automotive
Smith Chevrolet/Motor Sales
Soechting Motors
Southern Moving & Storage
Southside Truck Repair
Southwest Lift Inc.
Southwest Precast
Southwest San Antonio ISD: Bus Barn
Southwest Texas State University
Southwest Truck Stop
Sparrow Brothers Automotive
Standard Gypsum (McQueeney Gypsum Co.)
Stockyard Service Center
Strawn Merchandise

T & H Wrecker
Temple Hill Automotive Repairs
Terry Greiner Exxon (Terry's Towing)
Tesoro Fleet Serv. Co.
Tesoro Petroleum
Tetra Services Inc.
Tex Mart No. 1
Texaco (9919 San Pedro)
Texaco (Kittie Petroleum Inc.)
Texaco (Main St.)
Texas Disposal Systems
Texas Ready Mix
The Carriage House
Thermo King
Thomas Kaderli Exxon
Tieken Auto Service
TKO Equip
Tom Fairey Company
Tom Ryan Chevrolet
Torgeson Equipment Co
Town North Nissan
Transport Co. of Texas
Trans-Space Transmissions
Travis Boats and Motor
<u>Tri-Star</u>
Truck Repair & Maintenance
U. C. Transmissions
<u>U-Haul</u>
Union Pacific
United Transmission
<u>UPS</u>
UPS Truck Leasing
<u>Urbina Transmission</u>
Vance Jackson Exxon
Vern's Auto Repair
Wagner Machinery
Walker Texaco
Wallace Lundgren Chevrolet, Inc.
Wards Auto Express
Watson Distributing Co.
Waukesha-Pearce Industries, Inc.
Wayne's Texaco Service Center
Western Auto
Western Co.
Westwood Village Serv. Cntr.
Wilkins, Walter
Windcrest Mobil

Womack Diesel			
Woodlake Country Club			
Woody, Clyde	-	 	
Zamarripa's Tire			

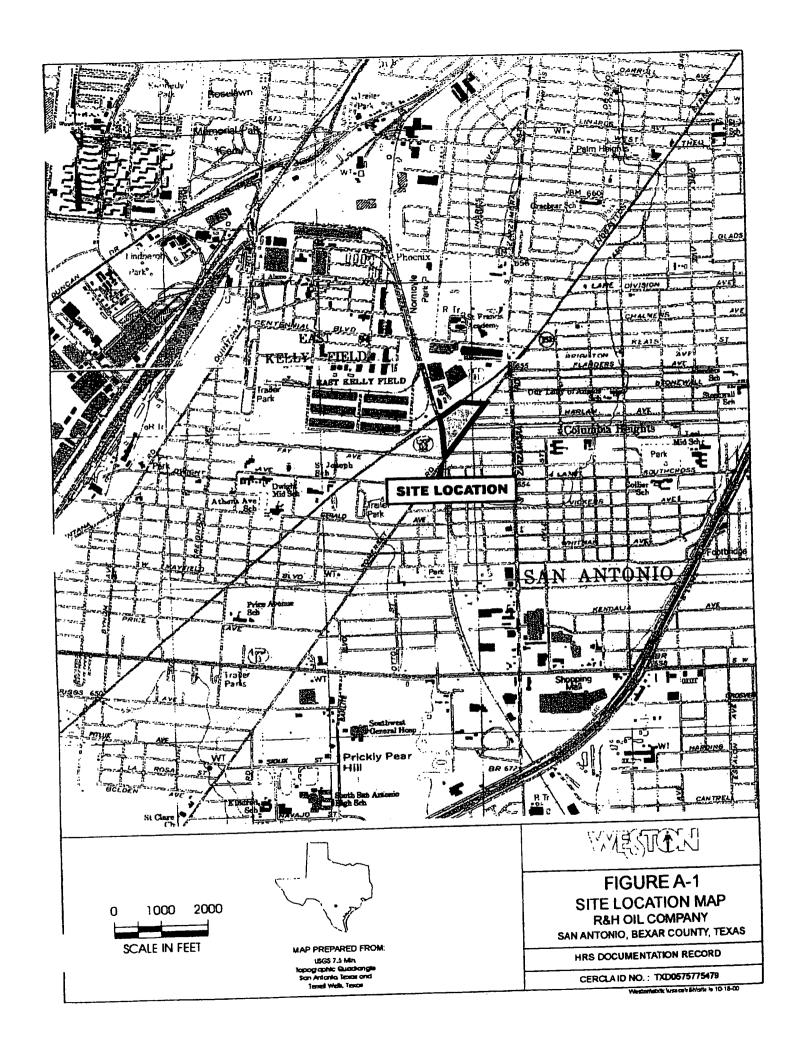
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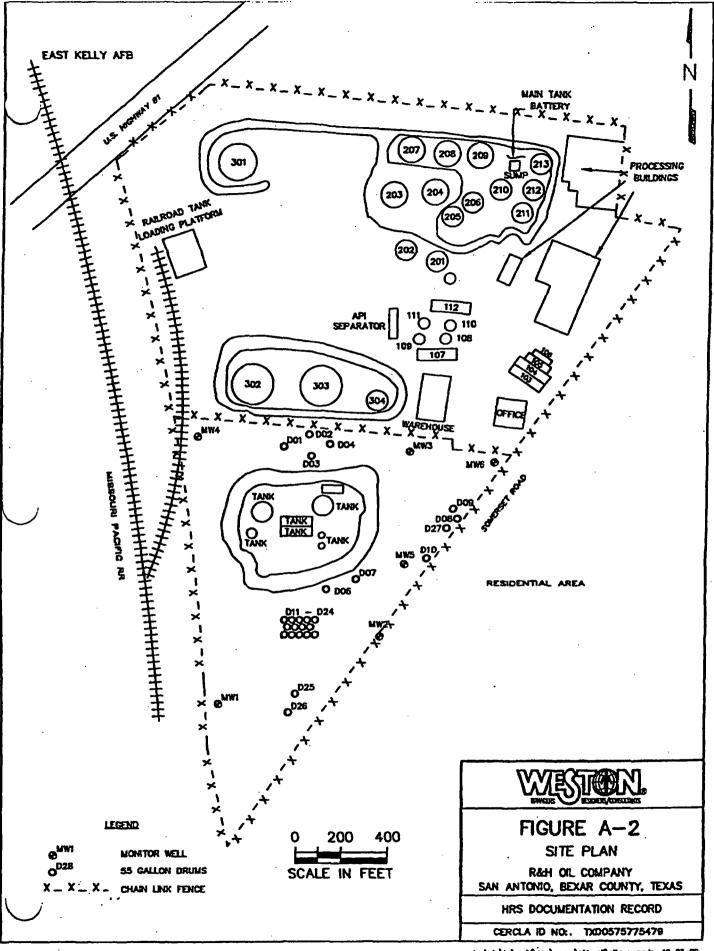
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APPENDIX B

R&H OIL/TROPICANA SUPERFUND SITE SITE MAP





APPENDIX C

R&H OIL/TROPICANA SUPERFUND SITE COST ALLOCATION TABLE

(See Enclosure 2 of Offer to Settle Letter)

APPENDIX D

R&H OIL/TROPICANA SUPERFUND SITE APPROVAL OF THE DEPARTMENT OF JUSTICE

_	between EPA and the Respondents listed in Appendix				
Signed:	Date:				
John Cruden					
Acting Assistant Attorney Gener	al				
Environment and Natural Resour Division	ces				
U.S. Department of Justice					

ENCLOSURE 5 SMALL BUSINESS REGULATORY ENFORCEMENT FAIRNESS ACT ("SBREFA")



Office of Enforcement and Compliance Assurance

INFORMATION SHEET

U.S. EPA.Small Business Resources

f you own a small business, the United States Environmental Protection Agency (EPA) offers a variety of compliance assistance and tools to assist you in complying with federal and State environmental laws. These resources can help you understand your environmental obligations, improve compliance and find cost-effective ways to comply through the use of pollution prevention and other innovative technologies.

EPA Websites

EPA has several Internet sites that provide useful compliance assistance information and materials for small businesses. Many public libraries provide access to the Internet at minimal or no cost.

EPA's Small Business Home Page (http://www.epa.gov/sbo) is a good place to start because it links with many other related websites. Other useful websites include:

EPA's Home Page http://www.epa.gov

Small Business Assistance Programs http://www.epa.gov/ttn/sbap

Compliance Assistance Home Page http://www.epa.gov/oeca/oc

Office of Site Remediation Enforcement http://www.epa.gov/oeca/osre

Hotlines, Helplines and Clearinghouses

EPA sponsors approximately 89 free hotlines and clearinghouses that provide convenient assistance on environmental requirements.

EPA's Small Business Ombudsman Hotline can provide a list of all the hot lines and assist in determining the hotline best meeting your needs. Key hotlines include:

EPA's Small Business Ombudsman (800) 368-5888

Hazardous Waste/Underground Tanks/ Superfund (800) 424-9346

National Response Center (to report oil and hazardous substance spills) (800) 424-8802

Toxics Substances and Asbestos Information (202) 554-1404

Safe Drinking Water (800) 426-4791

Stratospheric Ozone and Refrigerants Information (800) 296-1996

Clean Air Technical Center (919) 541-0800

Wetlands Hotline (800) 832-7828

Continued on back



U.S. EPA SMALL BUSINESS RESOURCES

Compliance Assistance Centers

In partnership with industry, universities, and other federal and state agencies, EPA has established national Compliance Assistance Centers that provide Internet and "faxback" assistance services for several industries with many small businesses. The following Compliance Assistance Centers can be accessed by calling the phone numbers below and at their respective websites:

Metal Finishing (1-800-AT-NMFRC or www.nmfrc.org)

Printing

(1-888-USPNEAC or www.pneac.org)

Automotive Service and Repair (1-888-GRN-LINK or www.ccar-greenlink.org)

Agriculture

(1-888-663-2155 or www.epa.gov/oeca/ag)

Printed Wiring Board Manufacturing (1-734-995-4911 or www.pwbrc.org)

The Chemical Industry (1-800-672-6048 or www.chemalliance.org)

The Transportation Industry (1-888-459-0656 or www.transource.org)

The Paints and Coatings Center (1-800-286-6372 or www.paintcenter.org)

State Agencies

Many state agencies have established compliance assistance programs that provide on-site and other types of assistance. Contact your local state environmental agency for more information. For assistance in reaching state agencies, call EPA's Small Business Ombudsman at (800)-368-5888 or visit the Small Business Environmental Homepage at http://www.smallbizenviroweb.org/state.html.

Compliance Incentives

EPA provides incentives for environmental compliance. By participating in compliance assistance programs or voluntarily disclosing and promptly correcting violations, businesses may be eligible for penalty waivers or reductions. EPA has two policies that potentially apply to small businesses: The Audit Policy (http://www.epa.gov/oeca/auditpol.html) and the Small Business Policy (http://www.epa.gov/oeca/

smbusi.html). These do not apply if an enforcement action has already been initiated.

Commenting on Federal Enforcement Actions and Compliance Activities

The Small Business Regulatory Enforcement Fairness Act (SBREFA) established an ombudsman ("SBREFA Ombudsman") and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. The SBREFA Ombudsman will annually rate each agency's responsiveness to small businesses. If you believe that you fall within the Small Business Administration's definition of a small business (based on your Standard Industrial Code (SIC) designation, number of employees or annual receipts, defined at 13 C.F.R. 121.201; in most cases, this means a business with 500 or fewer employees), and wish to comment on federal enforcement and compliance activities, call the SBREFA Ombudsman's toll-free number at 1-888-REG-FAIR (1-888-734-3247).

Your Duty to Comply

If you receive compliance assistance or submit comments to the SBREFA Ombudsman or Regional Fairness Boards, you still have the duty to comply with the law, including providing timely responses to EPA information requests, administrative or civil complaints. other enforcement actions or communications. The assistance information and comment processes do not give you any new rights or defenses in any enforcement action. These processes also do not affect EPA's obligation to protect public health or the environment under any of the environmental statutes it enforces, including the right to take emergency remedial or emergency response actions when appropriate. Those decisions will be based on the facts in each situation. The SBREFA Ombudsman and Fairness Boards do not participate in resolving EPA's enforcement actions. Also, remember that to preserve your rights, you need to comply with all rules governing the enforcement process.

EPA is disseminating this information to you without making a determination that your business or organization is a small business as defined by Section 222 of the Small Business Regulatory Enforcement Fairness Act (SBREFA) or related provisions.

ENCLOSURE 6 EVIDENTARY DOCUMENTS

Pick Up Order

Zone	·	Date of Pick up 2 85°
Client Name	AVIS TRUCK+	For Time In:
Address <u>43 22</u>	High - A	7925 Time Out:
	Tad	nk Specifications
Gauge In:		Gauge Out: 27
	Total Gallons:	539
*	11 6 33	I hereby certify, as agent of the above named company, that the spent oil picked-up by Golden Material & Supply, Inc. does not contain hazardous waste.
Driver:	Act	Customer: 3ped Collection Next Scheduled Pick up
Comments:	TheAS is	So That PO NOT GOT STOCK
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From: Origin ID: (214)665-7345 Connie Sutfice (6SF-AC) U.S. EPA 1445 Ross Avenue

Dallas, TX 75202



BILL SENDER

SHIP TO: (254)675-8377

Yolanda Davis

Davis Truck & Equipment 90158 South Highway 6

Clifton, TX 76634



Ship Date: 17MAY06 ActWgt: 1 LB

System#: 4905731/INET2400 Account#: S ********

REF: 01182.004.04.0C.1A.06MB

Delivery Address Bar Code

STANDARD OVERNIGHT

7920 9959 7572

-TX-US

FORM

Deliver By: 18MAY06

THU

AUS

AM

76634





- 1. Use the 'Print' feature from your browser to send this page to your laser or inkjet printer.
- Fold the printed page along the horizontal line.
- 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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Track Shipments Detailed Results



		792099597572 Reference May 17, 2006		01182.004.04.0C .1A.06MB		
			Destination Service type Weight	Clifton, 1 Standard 1.0 lbs.	TX d Envelope	
Status	1	Delivery exception				
Date/Time		Activity	Location	Details		
May 26, 2006	12:57 PM	Package returned to shipper	WACO, TX	Return tracking 790936731814	number:	
May 25, 2006	7:38 PM		WACO, TX			
May 19, 2006	9:14 AM	· · · · · · · · · · · · · · · · ·	WACO, TX	Incorrect addres	S	
	7:45 AM	delivery	WACO, TX			
May 18, 2006	5:20 PM	•	WACO, TX			
	4:47 PM		WACO, TX	Customer not available or business closed		
	8:24 AM	delivery	WACO, TX			
	8:16 AM 3:54 AM		WACO, TX FORT WORTH,			
May 17, 2006	11:52 PM		TX FORT WORTH,			
May 17, 2000		•	TX			
	10:47 PM	Arrived at FedEx location	FORT WORTH, TX			
	8:31 PM	Left origin	DALLAS, TX			
	12:34 PM	- · -	DALLAS, TX			
	11:36 AM	Package data transmitted to FedEx				
		Signature proof	Email results	Track more	shipments	
Subscribe to tracking updates (optional)						
Your Name:			Your Email Addre	33.		
Email addres	SS	Language		Exception updates	Delivery updates	
		English	₹			
		English	<u> </u>			
		English	ਓ			
		English				
Select format: HTML C Text C Wireless						
Add personal message:						
Not available for Wireless or						
non-English	characters.				▼	

Pick Up Order

Zone			Date of Pick u	n 5/	2185
	AVIS TRUCK	+ Echi Port	Time In:	.р 	
Address III	# 19h - A	78219	Time Out. ==		
4 -	٠,				
	т	ank Specification	s		
Gauge In:	'/ £	Gauge C	Out:		
· ·					
	Total Gallons:	5 3 7			
	•	spe	ereby certify, as agent of int oil picked-up by Golo itain hazardous waste.		
Driver:	Art	Customer:	Boda	trade	<u> </u>
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Comments:	TheAS is	L.15 30 pt	mode	while	Vac
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Davis Truck & Equipment

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90158 South Highway 6, Clifton, TX 76634

(254) 675-8377

business profile | phone | map | save

Davis Truck & Equipment of San Antonio Inc.

Po Box 33, Clifton, TX 76634

(210) 333-5570

business profile | phone | map | save

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1 - 2 of 2

<u>Help</u>

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